



# BUILD UP

The European portal for energy efficiency  
and renewable energy in buildings

# WEBINAR



# **BOOSTING THE DEPLOYMENT OF SMART ENERGY SERVICES IN BUILDINGS: CHALLENGES, OPPORTUNITIES AND BARRIERS**

08.02.2024  
13:30 – 14:30 CET

**BUILD UP**

The European portal for energy efficiency and renewable energy in buildings

# Welcome!



## Boosting the Deployment of Smart Energy Services in Buildings: Challenges, Opportunities and Barriers



8 February, 2024



Online



[www.domos-project.eu](http://www.domos-project.eu)



The domOS project has received funding from the European Union's Horizon 2020 research and innovation programme under Grant Agreement No. 894240.

**BUILD UP**

The European portal for energy efficiency and renewable energy in buildings

**Hes·SO**

University of Applied Sciences and Arts  
Western Switzerland

**FENIX.TNT**

tvorivost nad tehnologij

# Agenda

## Introduction

- |       |   |  |
|-------|---|--|
| 13:30 | BUILD UP Introduction, Welcome and introduction to the workshop                           | BUILD UP, Zuzana Taťáková, FENIX TNT                 |
| 13:40 | Smart energy services in buildings: status, contribution to the energy transition, vision | Dominique Gabioud, domOS project coordinator, HES-SO |

## Session 1: Interoperability in smart buildings

- |       |   |   |
|-------|---|---|
| 13:48 | The domOS approach for making existing buildings smart  | Frédéric Revaz, HES-SO                            |
| 13:56 | The SmartGrid ready association: making interoperability in buildings happen                          | Christoph Brönnimann, SmartGrid ready association |
| 14:04 | Industrialising the roll-out of smart services in small buildings: the approach of a PLC manufacturer | Stéphane Rey, WAGO GmbH & Co. KG                  |

Podium discussion 10 min

# Agenda

## Session 2: Buildings and the electricity grid

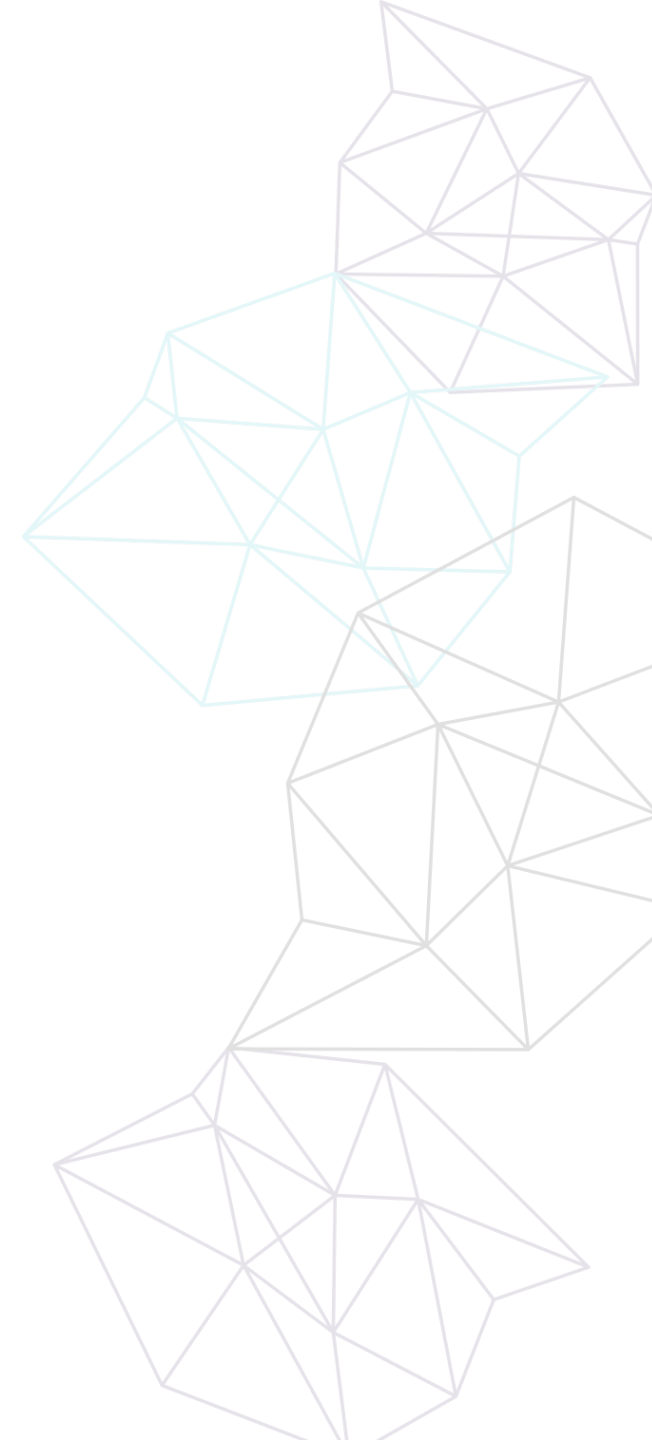
- |       |   |   |
|-------|---|---|
| 14:22 | Intelligent buildings' role in the energy system of the future                            | August Bech, Green Power Denmark  |
| 14:30 | Data standards to support the integration of buildings into grids: status and perspective | Olivier Genest, Chair of Data management Working Group at BRIDGE initiative |
| 14:38 | Exploiting the flexibility of buildings for electricity grid services                     | Matija Arh, domOS Technical Manager, INEA d.o.o.                            |

Podium discussion 10 min

## Session 3: Increasing energy efficiency through smart services

- |       |   |   |
|-------|---|---|
| 14:56 | Potential of smartness to improve the efficiency of heating and cooling | Felix Bünning, viboo  |
| 15:04 | Energy services for district heating                                    | Henrik Stærmose, NEOGRID Technologies APS, Christian Byrjalsen, Aalborg Forsyning |
| 15:12 | Smart service for efficient heat generation and distribution            | Yves Stauffer, Centre Suisse d'Electronique et de Microtechnique (CSEM)           |

Podium discussion 10 min





**domOS**

**OPERATING  
SYSTEM FOR  
SMART SERVICES  
IN BUILDINGS**

# Smart energy services in buildings: status, contribution to the energy transition, vision

**domOS – BUILD UP Webinar**

**Feb. 8<sup>th</sup> 2024**

Dominique Gabioud ([dominique.gabioud@hevs.ch](mailto:dominique.gabioud@hevs.ch))

Project coordinator

HES-SO, Sion, Switzerland



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 894240.

# Building & Energy

42%  
of energy consumed in the EU in  
2021 was used in buildings

Over 1/3  
of the EU's energy-related GHG  
emissions come from buildings

+/- 80%  
of the energy used in EU  
households is for heating, cooling  
and hot water

Source: [https://energy.ec.europa.eu/topics/energy-efficiency/energy-efficient-buildings/energy-performance-buildings-directive\\_en](https://energy.ec.europa.eu/topics/energy-efficiency/energy-efficient-buildings/energy-performance-buildings-directive_en)

- **Buildings must be involved in the energy transition**
- **Expectations:**

## More efficiency

Especially for heating, cooling and  
hot water



## More flexibility



## More local generation



# Is smartness (part of) the solution?

- **More efficiency**

- Deep renovation

- **Smart services:**

domOS

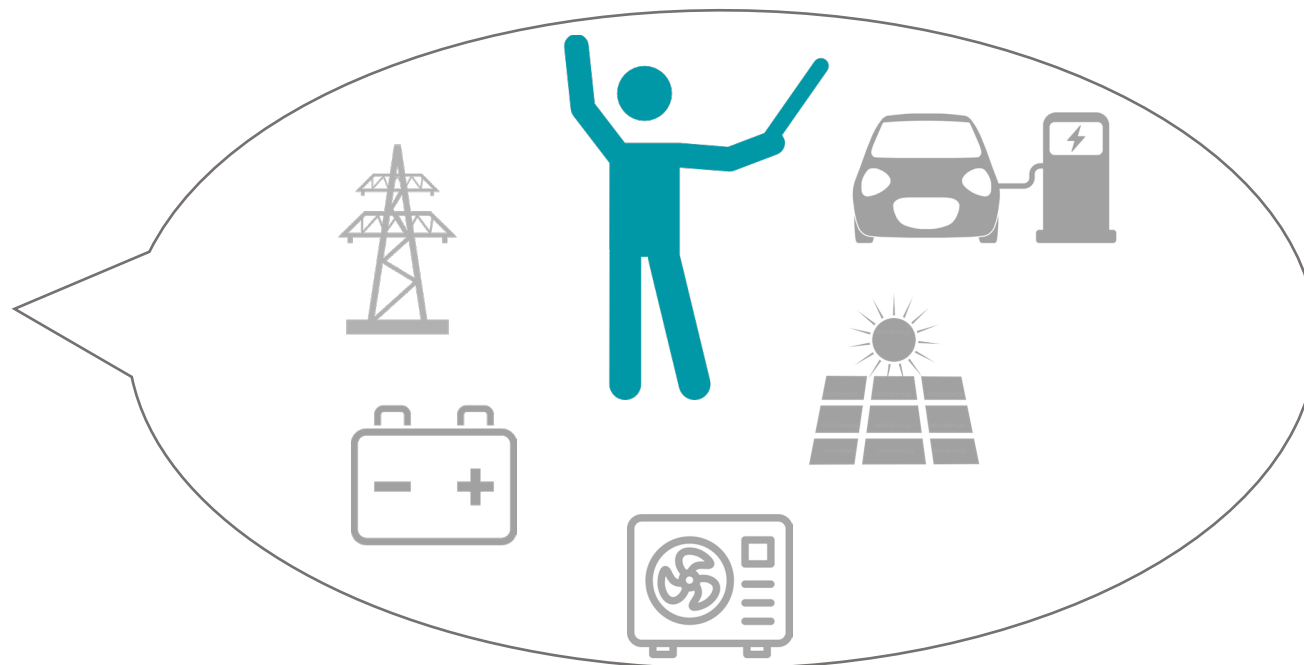
Long term, heavy investment

**Shorter term, less investment**

- **More flexibility**

domOS

- **More local generation**





# The two axes of domOS

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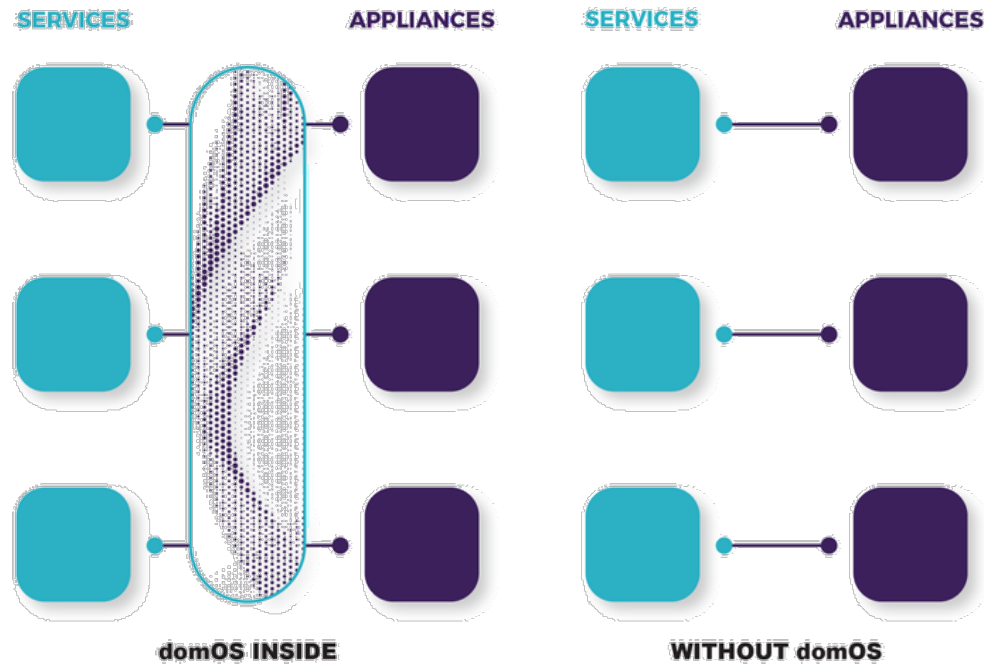
## 1. Smart energy services for buildings

- **Energy efficiency services**
  - Session “**Increasing energy efficiency through smart services**”
- **Flexibility services**
  - Session “**Buildings and the electricity grid**”

## 2. Technology

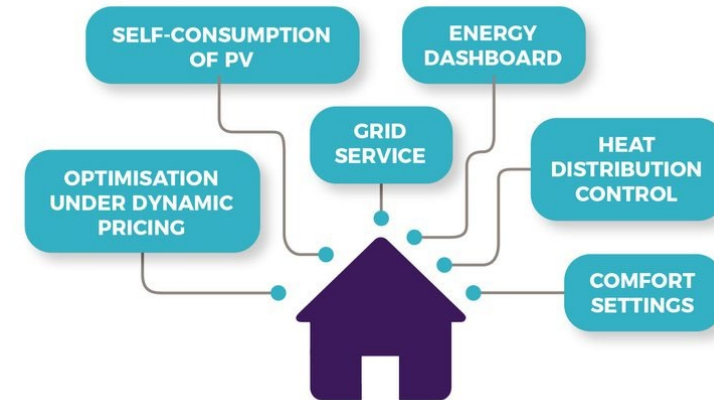
- Objective:
  - To develop, prototype and experiment an **ecosystem** capable to boost the deployment of **smart energy services in existing buildings**
- Session “**Interoperability in smart buildings**”

# Technology: Where we are – and where we want to go



Operating System (-like)  
for buildings

Appliance model specific  
services, mostly provided  
by manufacturers



One building –  
one information system

# Limitations of the silo approach

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- **Bad user experience**

- **Complexity to deploy energy management scenarios**

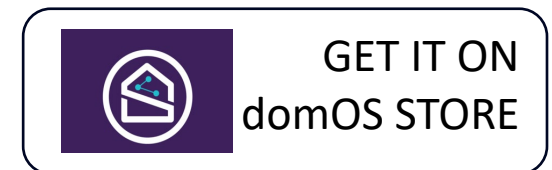
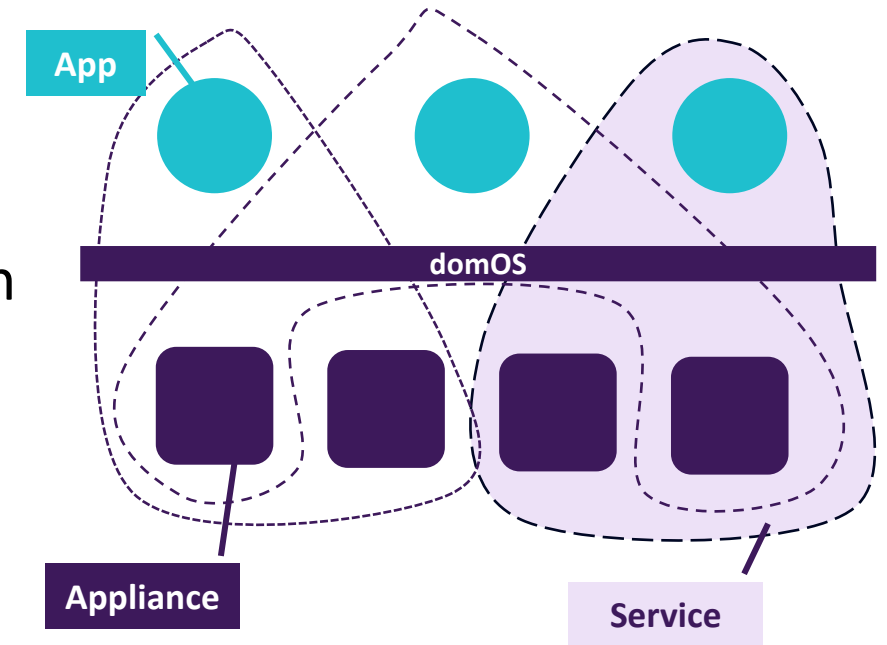
- As they involve multiple appliances



# Vision: an app store for smart energy services for buildings



- The **domOS ecosystem** decouples the **application plane** from the **infrastructure plane** in buildings
  - domOS developed an ecosystem, a specification that can be implemented on multiple platforms
    - Three platforms were upgraded in the frame of the project
- domOS paved the way for an **app store for buildings**
  - Energy management apps are independent of the building infrastructure





www.domos-project.eu



domos\_project



domosproject



domos\_project

Dominique Gabioud, Project Coordinator

HES-SO

[dominique.gabioud@hevs.ch](mailto:dominique.gabioud@hevs.ch)



AALBORG UNIVERSITY



SUNTHERM



# **Session 1:**

## **Interoperability in smart buildings**

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**domOS**

**OPERATING  
SYSTEM FOR  
SMART SERVICES  
IN BUILDINGS**

# domOS approach to make buildings smart

## domOS Webinar

2024-02-08

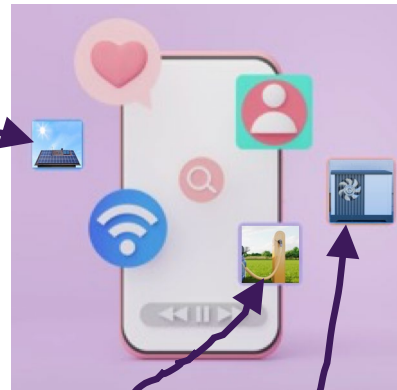
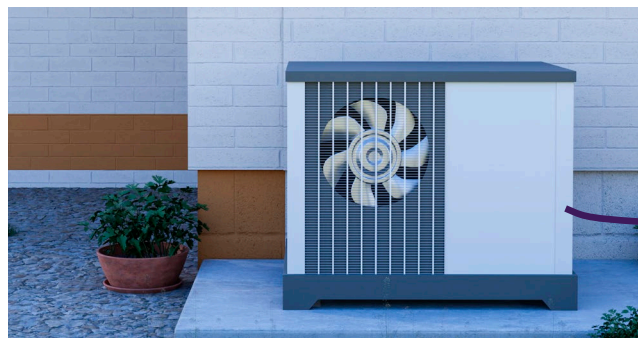
Frédéric Revaz

HES-SO



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# Customer: trapped in silos

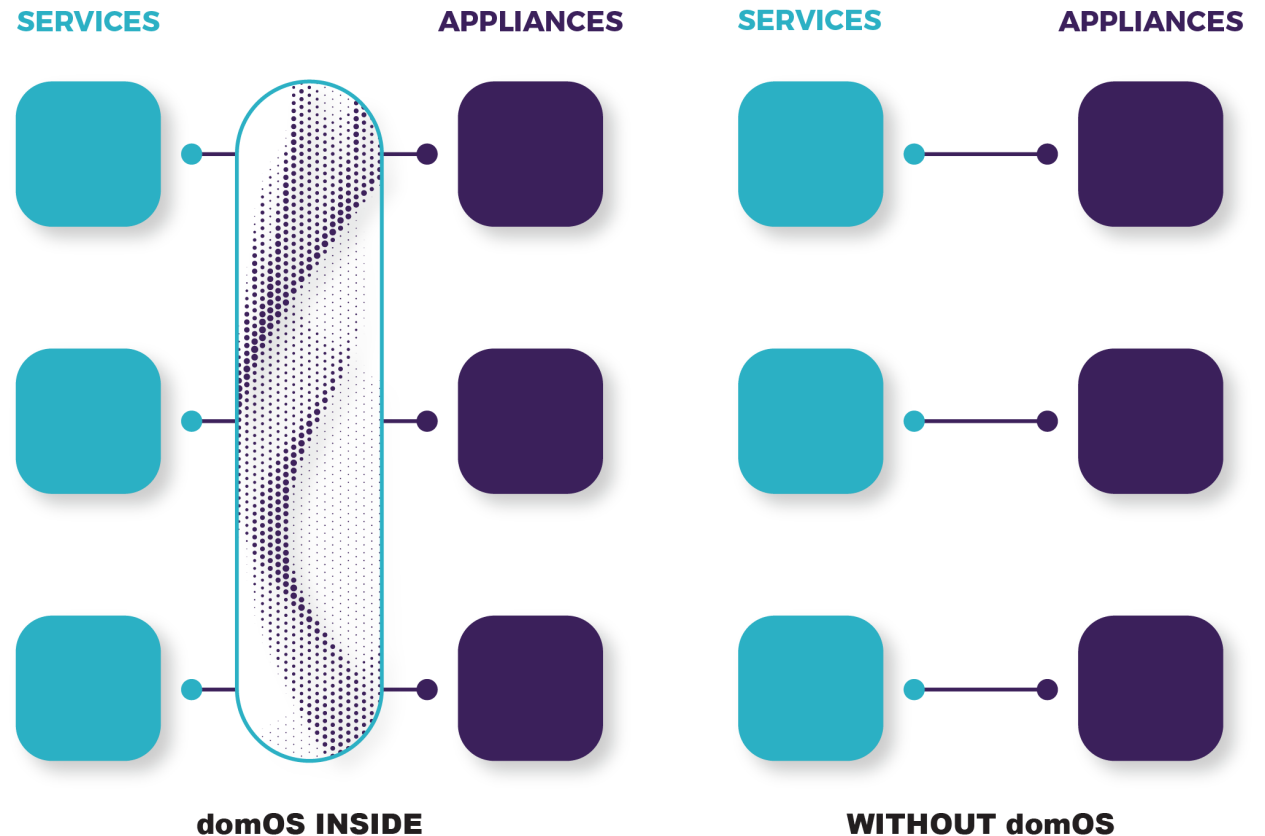




# What domOS brings

**domOS** is designed as an intermediary layer that basically offers the following capabilities:

- Discovery of the appliances present in a building and their capabilities
- Mediation layer allowing uniform access to these appliances



# domOS components

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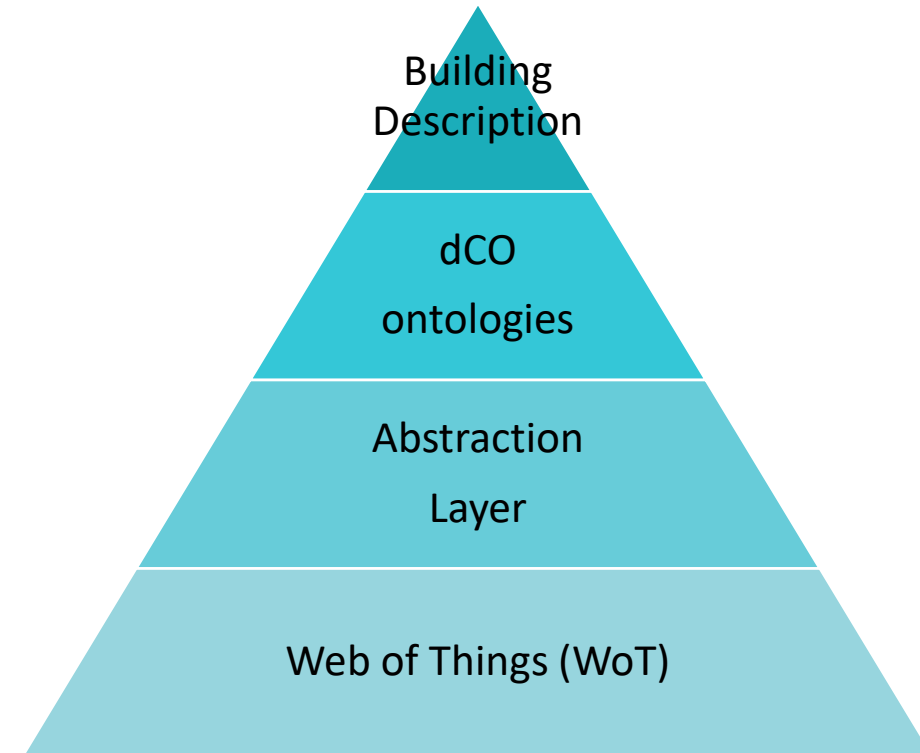


Entry point (index.html) and description

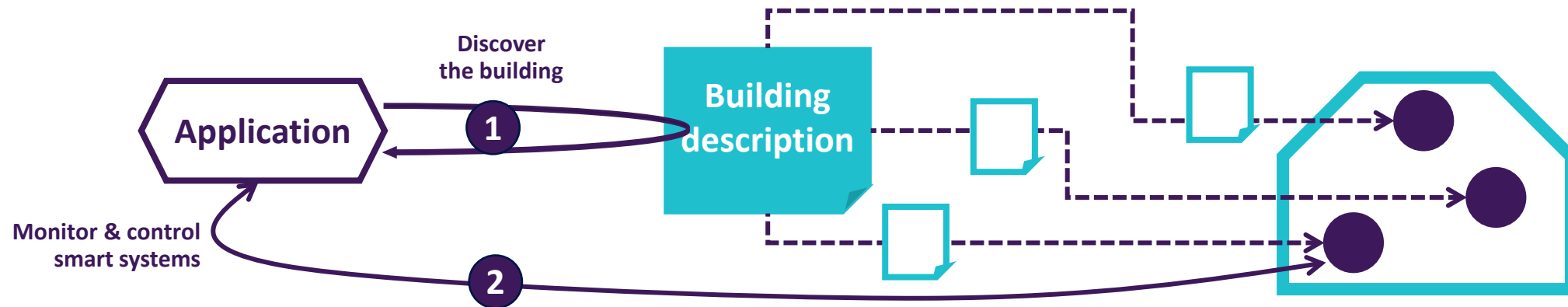
Common language

Models

Interaction



# How does it work ?



# Results

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- **4 domOS** participating platforms updated:
  - BD for each building
  - TDs (or TMs) for appliances
- Services updated
- Prototype service works across platforms
- Sound concept for interoperability



# Future work

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**domOS** can be adopted by the industrial world:

- All the bricks are in place
- Standardization ?
- Better to continue development with industrial actors

Create the first AppStore for Buildings



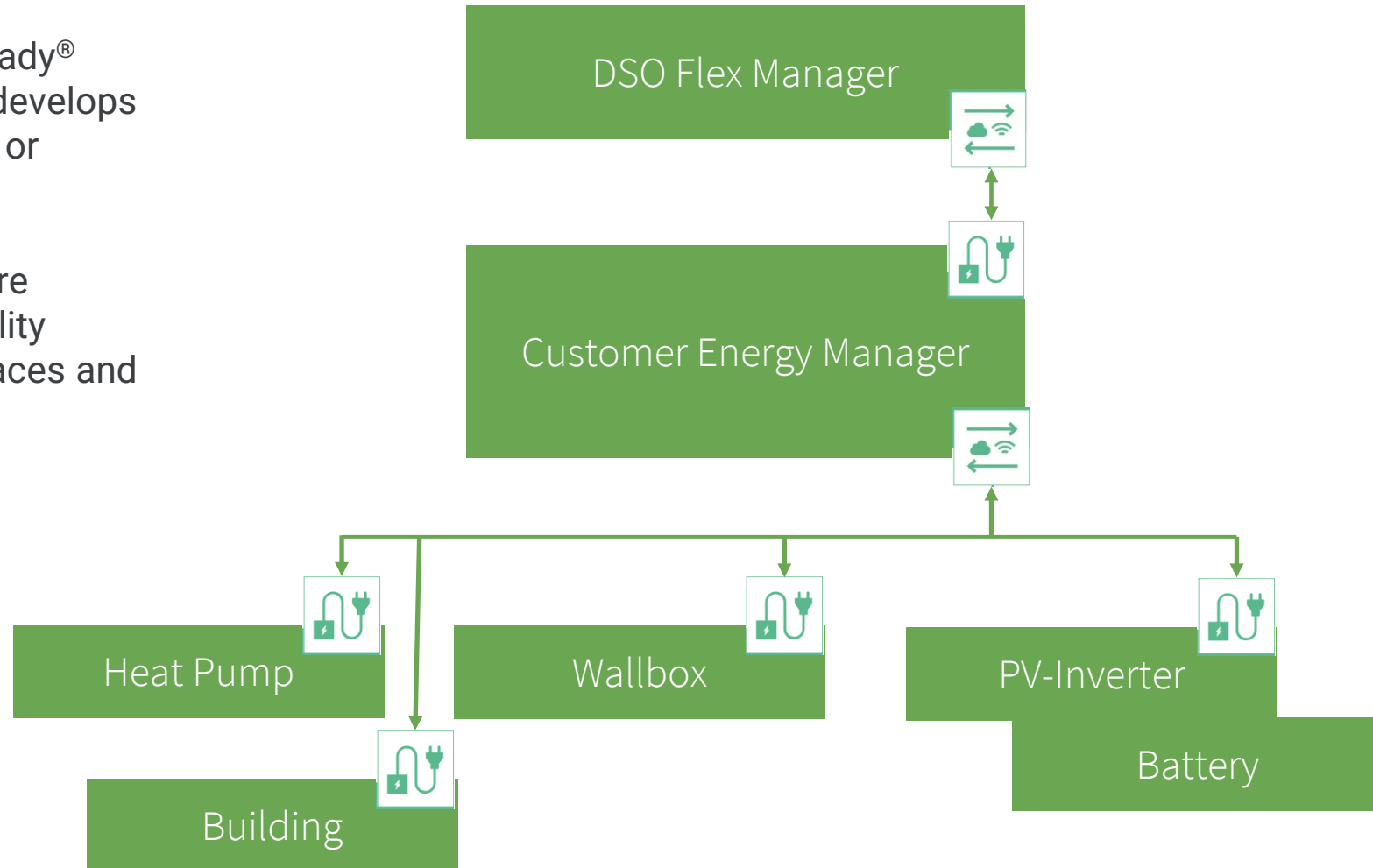
# The SmartGrid ready association making interoperability in flexibility happen

Focussing on IEC / CENELEC efforts for flexibility management in the grid  
and the involvement of SmartGridready

# SmartGridready® , AN NPO IN SWITZERLAND

The purpose of the association is to develop, promote and distribute the label SmartGridready® and acts as a neutral body. The association develops a “bridge” between the network and facilities or systems (such as buildings, districts, etc.).

The label indicates that products and software (“communicator”) marked prove interoperability within a certain boundary of published interfaces and protocols.



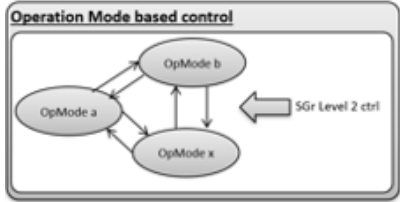
communicator



product

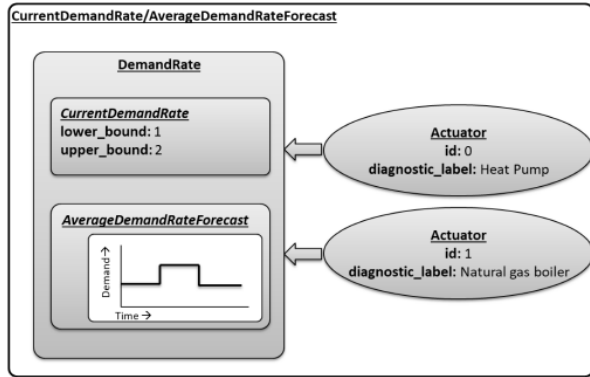
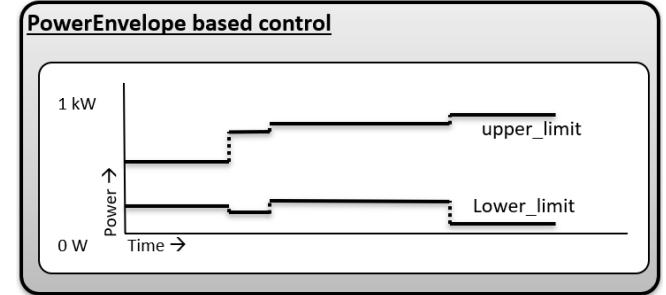


# INTEROPERABILITY NEEDS A *GENERIC FLEXIBILITY INDICATOR* 24



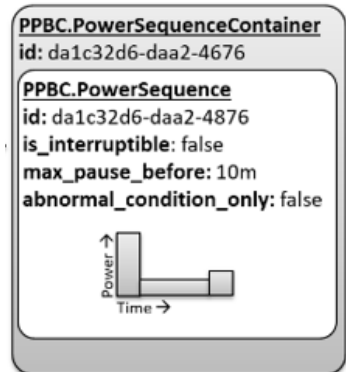
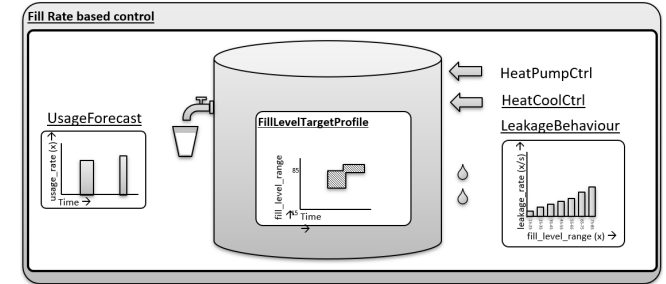
Operation mode control

Power envelope control



Direct control

Fill rate Control



power Sequence Control

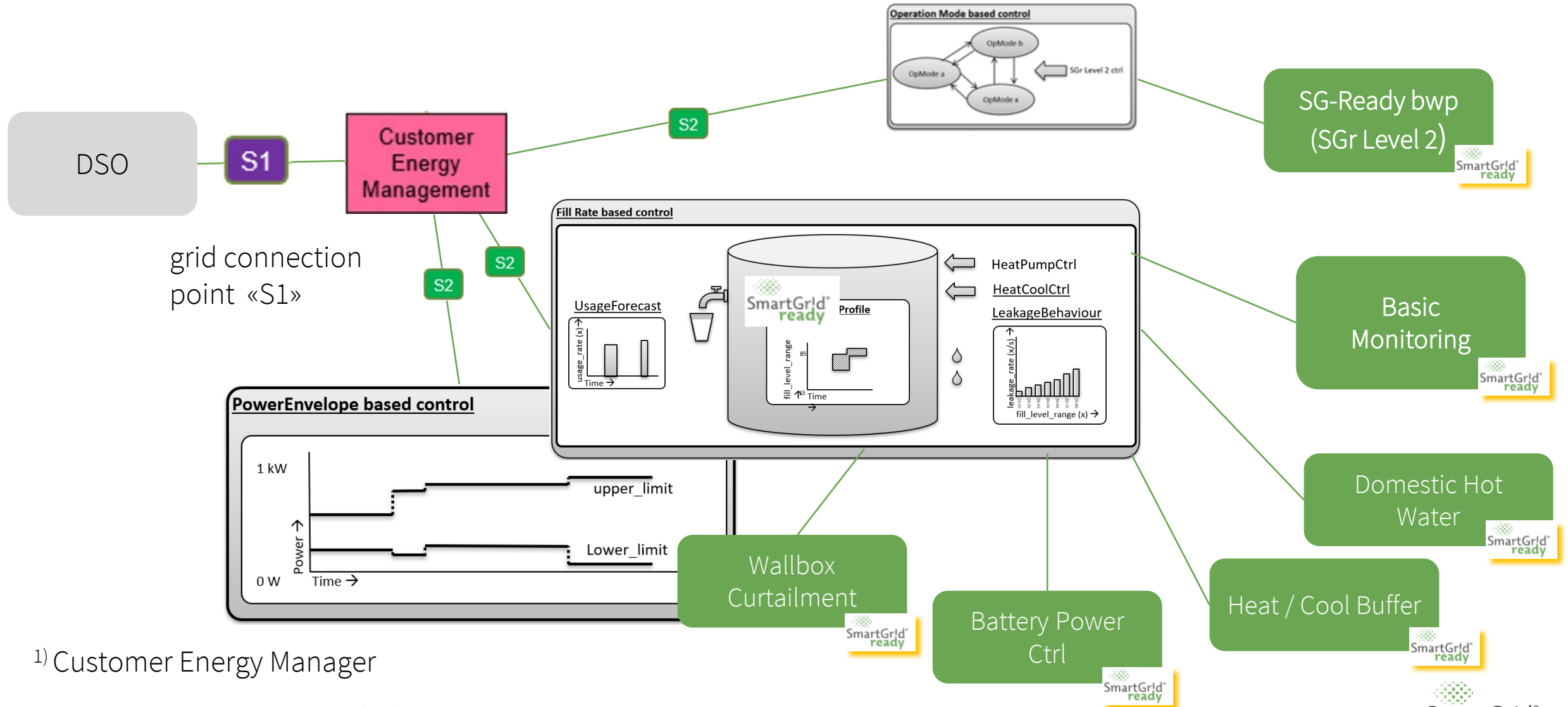


Each of these control containers supports time setting, negotiation and demand side control

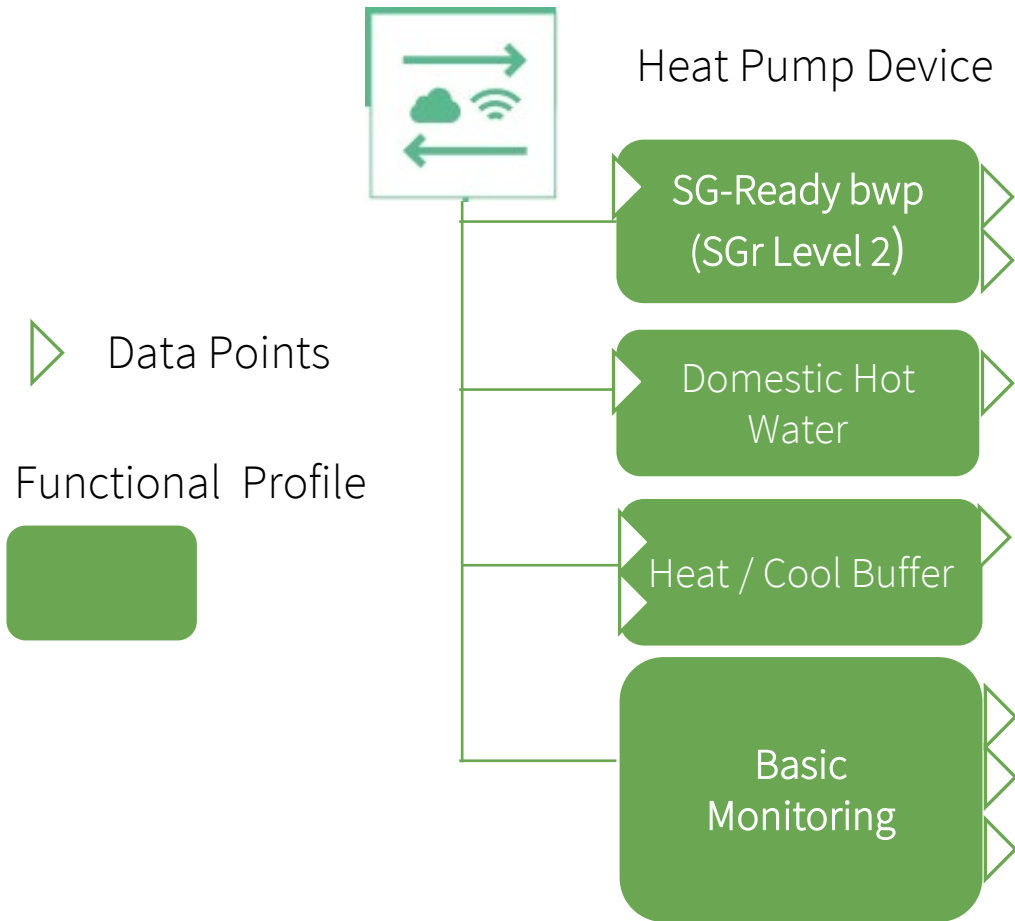
It was developed by CENELEC TC 205 WG 18 and brought to market as EN 50491-12-2 «S2» as a data model without protocols being assigned.



# INTEGRATION USING FUNCTIONAL PROFILES AND CEM<sup>1)</sup>



<sup>1)</sup> Customer Energy Manager



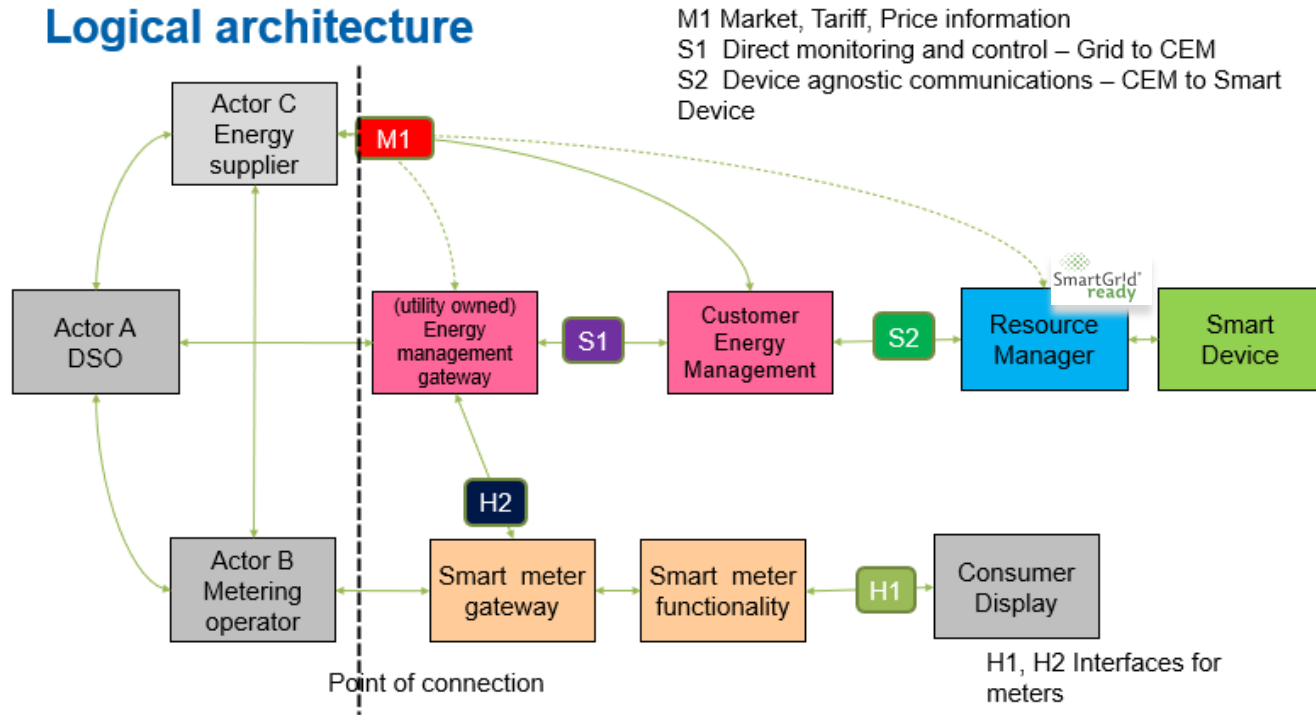
A Functional Profile is an Interface Class for a function block of a device.

This example shows a heat pump with a Modbus Interface.

A SmartGridready Device owns a machine readable description in XML. Using our Open Source Software, it creates automatically an interface class with setters and getters for each data point.

Check Out the link below. Downloading the data sheet gives you the XML.

[https://library.smartgridready.ch/SGr\\_04\\_0017\\_xxxx\\_HOVAL\\_HeatPumpV0.2.1.xml?viewDevice](https://library.smartgridready.ch/SGr_04_0017_xxxx_HOVAL_HeatPumpV0.2.1.xml?viewDevice)



Grid Connection Point under joint development



The SmartMeter H2 end customer interface .  
 SGr coor mit Smartgrids.at




SmartGridready offers Open Source Software Code and EID's per device type



*is currently as DIS IEC 63402-2-2 under vote*


Architecture of Smart Energy **IEC SC 23K WG 3** shared amongst different Stakeholders (e-Mobility, Smart Meter, Building Automation, SAREF4EENER etc. ).

Corresponding committees and WGs: CENELEC TC205 WG19 / WG18 / IEC TC 57 / Sys Smart Energy / IEC TC 59 WG 7 / LOT33 / Lot38 / IEC TC69 / IEC TC 64 / K 716 / ACSEC / JTC1 SC25 /

 **SAREF: the Smart Applications REference ontology**  
Cenelec TC205 WG 19     [SAREF: the Smart Applications REference ontology \(etsi.org\)](https://etsi.org)


Ontology for Energy

 the Horizon project «interconnect» creates the  mapping into SAREF

 *Generic flex interface.*  
*EN 50491-12-2 / IEC 63402-2-2 «S2»- Data model*



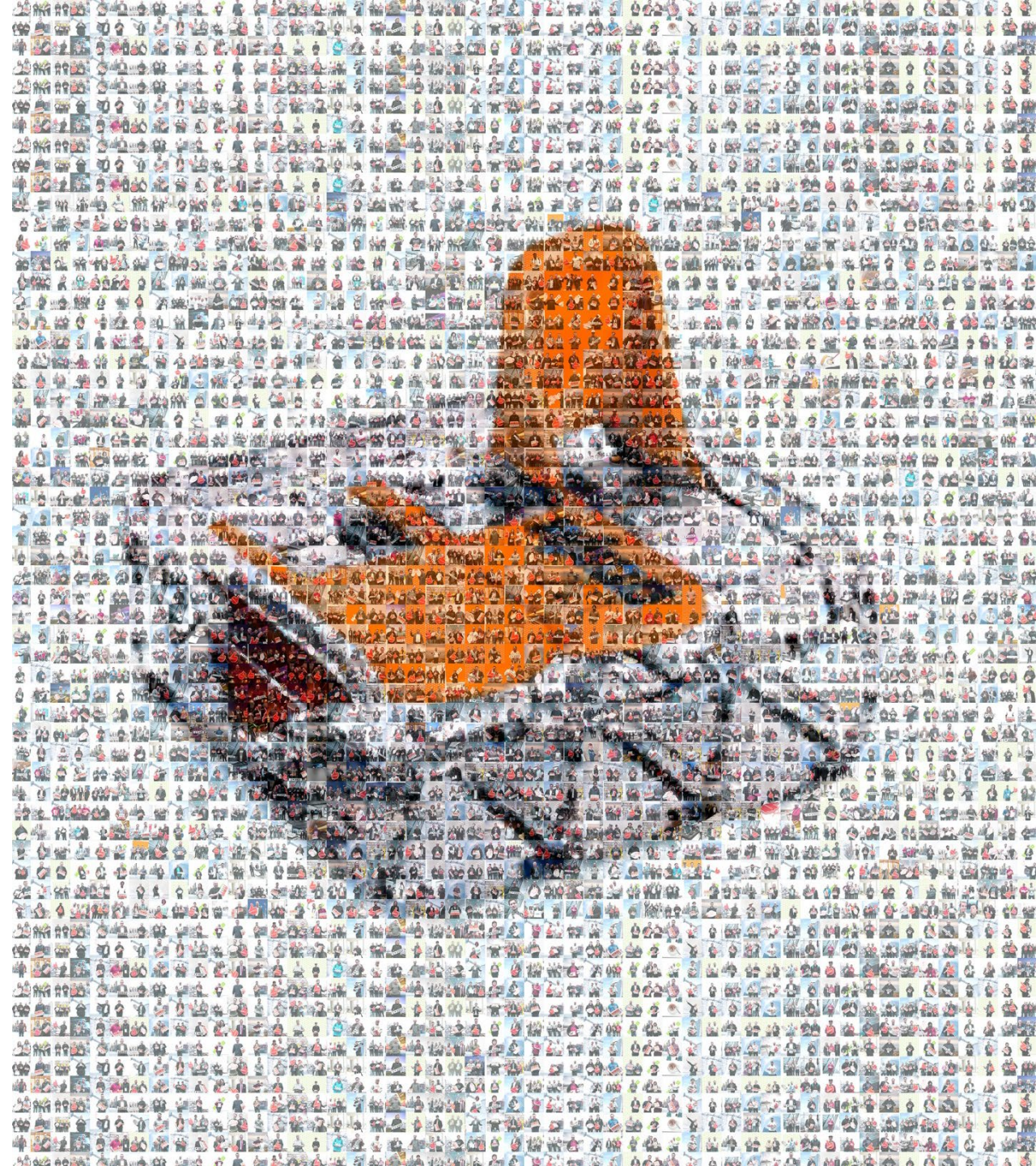
the SmartGridready bridge is one of the many potential Resource Managers

 SmartGridready participates in Cenelec TC205 WG 19 for becoming part of the SAREF4ENER / SAREF4GRID Ontology.

SAREF4ENER builds the hood of the EU «Code of Conduct» for Smart Appliances



**We are WAGO**  
**Industrialising the roll-out**  
**of smart services in small**  
**buildings:**  
**the approach of a PLC**  
**manufacturer**

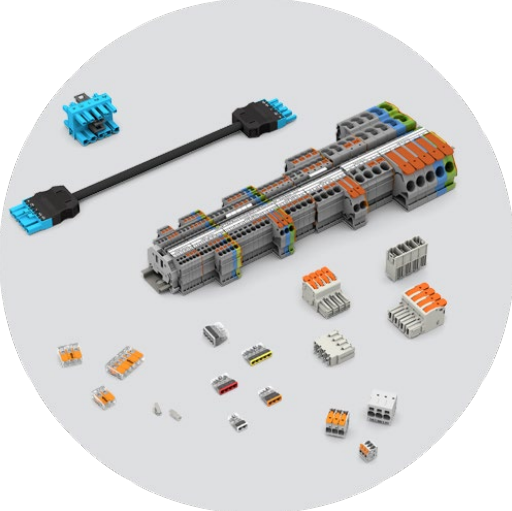


# WAGO Worldwide



**29** WAGO subsidiaries  
(of which) **9** are production sites  
(total) **> 80** agencies

# Electrical Interconnections



# Electronic Interface



# Automation Technology



# Solutions



# Solution

WAGO HEMS – Home Energy Management System  
(Innosuisse project 101.827 IP-EE)



**WAGO**  
Home Automation

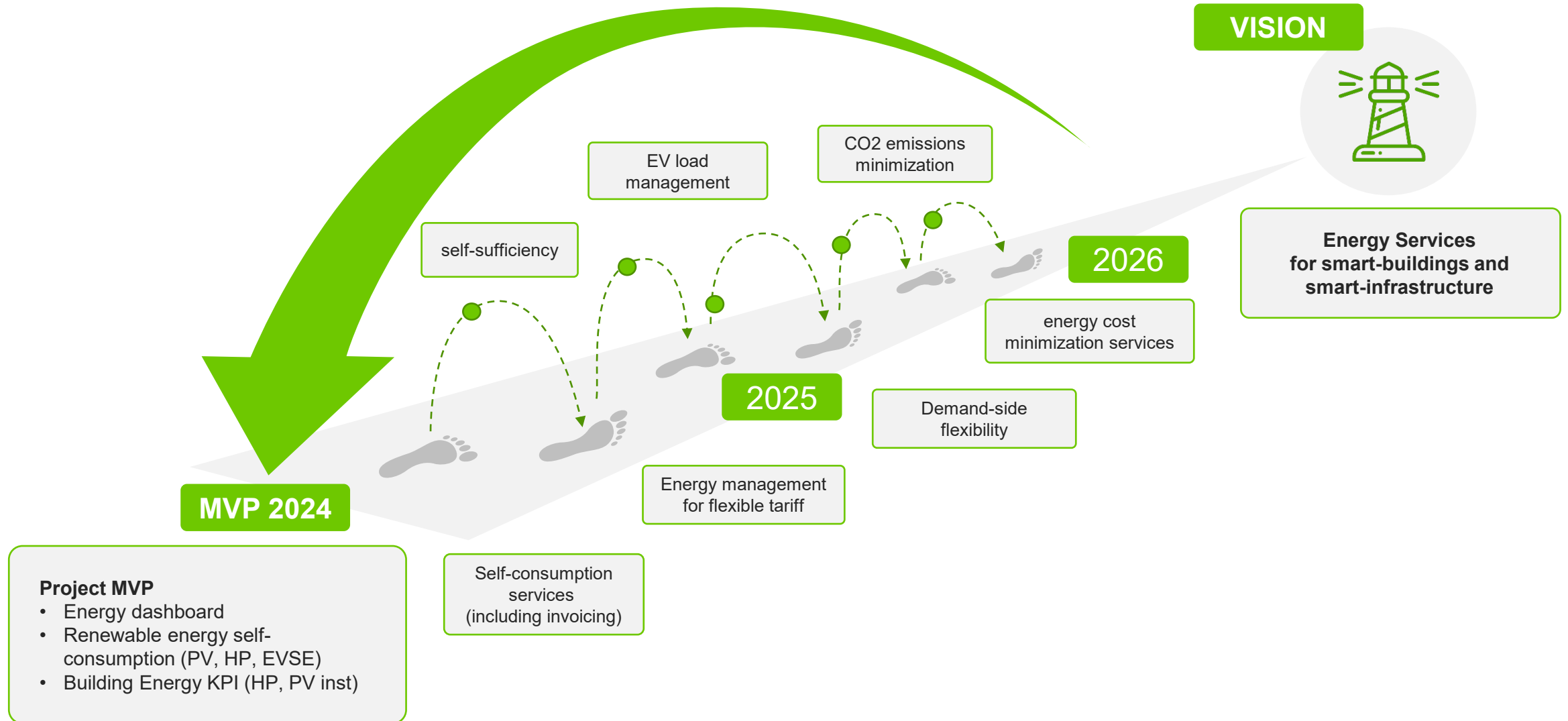
Products



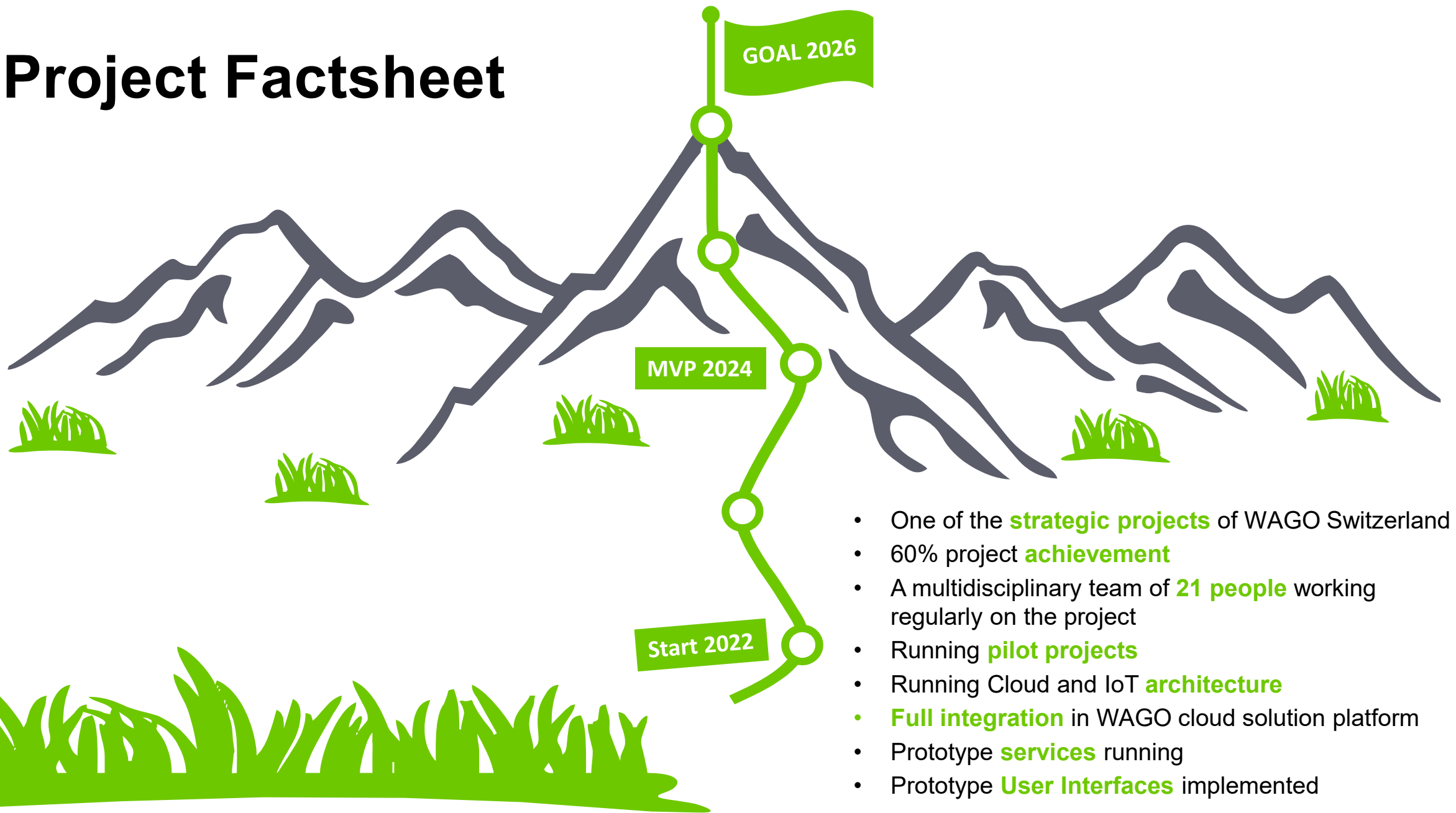
← subscription



# PRODUCT VISION

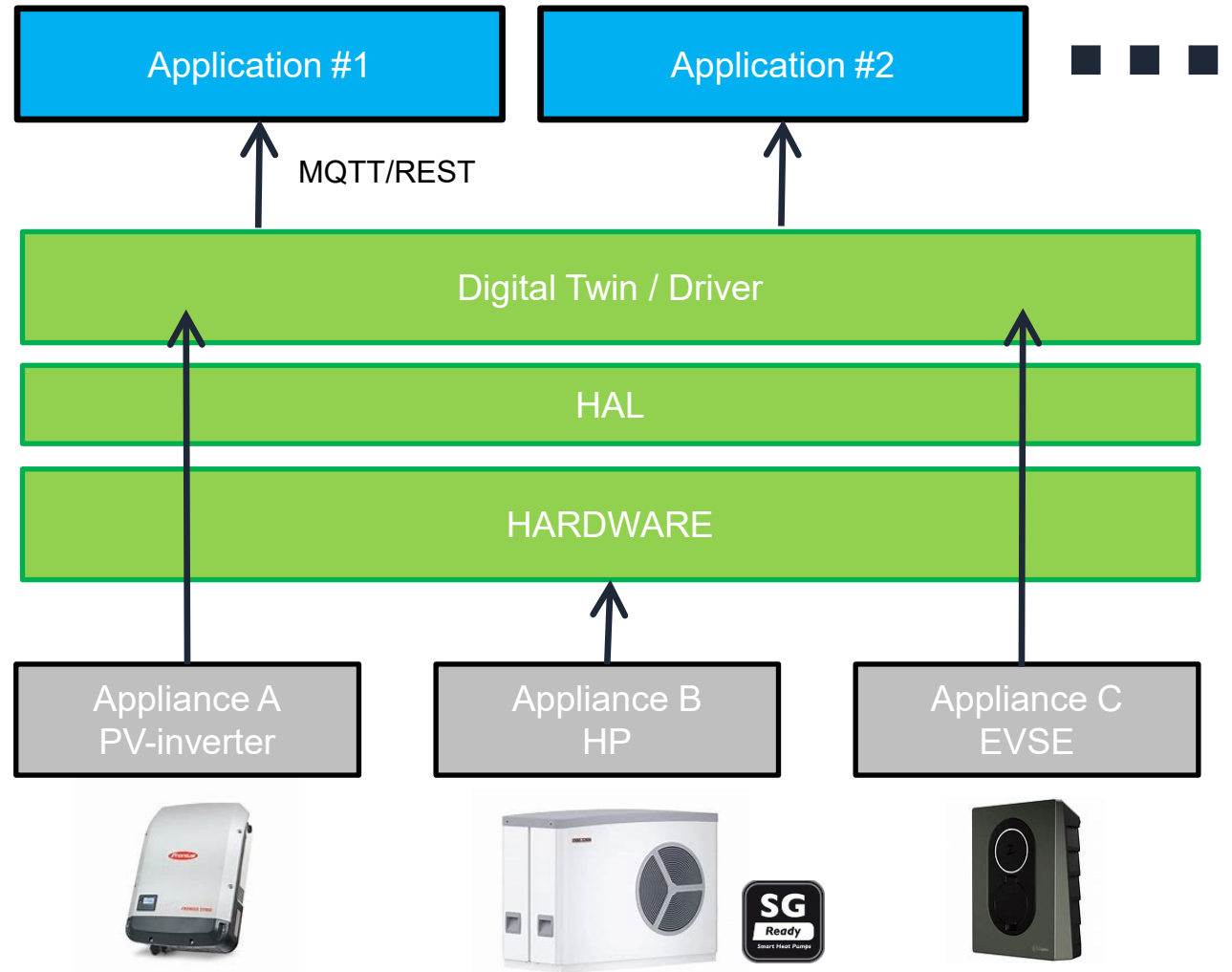
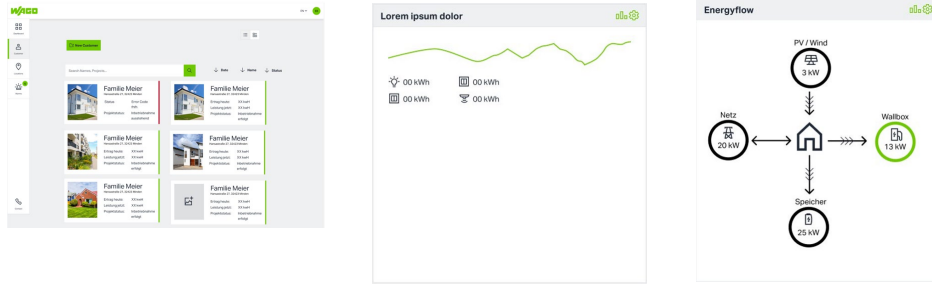


# Project Factsheet



- One of the **strategic projects** of WAGO Switzerland
- 60% project **achievement**
- A multidisciplinary team of **21 people** working regularly on the project
- Running **pilot projects**
- Running Cloud and IoT **architecture**
- **Full integration** in WAGO cloud solution platform
- Prototype **services** running
- Prototype **User Interfaces** implemented

# Topology



Applications

Flexibilitätsmanager  
(Netzbetreiber/Energieversorger)

Edge Device

Energiemanager  
(im Gebäude)



Appliances

Product  
Wärmepumpe



Appliance B  
HP



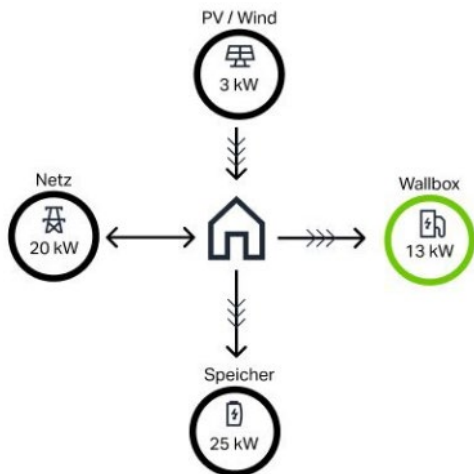
Appliance C  
EVSE



# Simplified eng. with the building description



- The building description is a single point of information **containing all necessary information** for a service
- It enables automatic **deployment** of the **appliance driver** with Docker
- It enables automatic **deployment** of the **application**
- ..

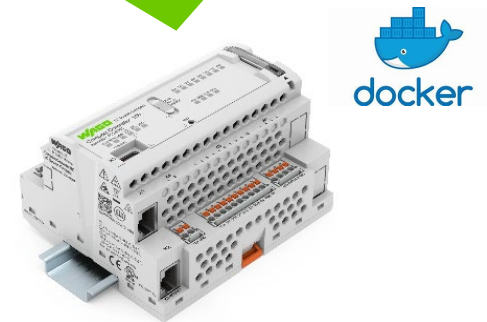


- Building metadata
  - Building location (GPS coordinates)
  - # of rooms
  - # of floors
  - Heating reference surface
  - Building insulation thickness
  - ..

➤ All information an application needs !

- Appliance driver parameter
  - Appliance type
  - Driver version
  - Port, slave-ID, bitrate
  - Reference of the docker container (registry)
  - Appliance configuration
  - ..

➤ All information the edge-device needs to communicate within the appliances



**WAGO**

The logo consists of the word "WAGO" in a bold, green, sans-serif font. A thick, green double-headed arrow is superimposed over the letters "W" and "A", pointing diagonally upwards and downwards.



# Podium discussion

Send us your questions!

# **Session 2:**

## **Buildings and the electricity grid**

# Needs for flexibility in a security of supply perspective



# 2 trends in the european energy system

# Increase in fluctuating power production from wind and solar

- ↳ Political willingness in member states and the EU for rapid expansion of the wind- and solar capacity.
- ↳ ERAA 2023 (ENTSO-E) calculate that roughly 50% of our power production capacity is from either wind or solar.
- ↳ Weatherbased power production means on a system level big variations in power production. Especially true in Denmark.



# Increase in power demand

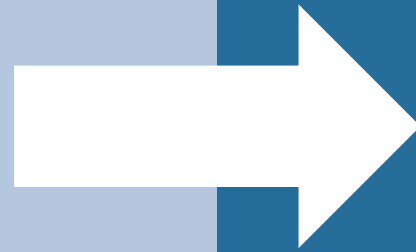
- ↳ Increase in power consumption for:
  - ↳ Transportation
  - ↳ Heat production (heat pumps in households or in district heating)
  - ↳ Datacenters
  - ↳ Power-to-X / Hydrogen production
- ↳ Green Power Denmark expects 3X electrical demand the next 10 years in Denmark.



# 40%

- Energy consumption in buildings

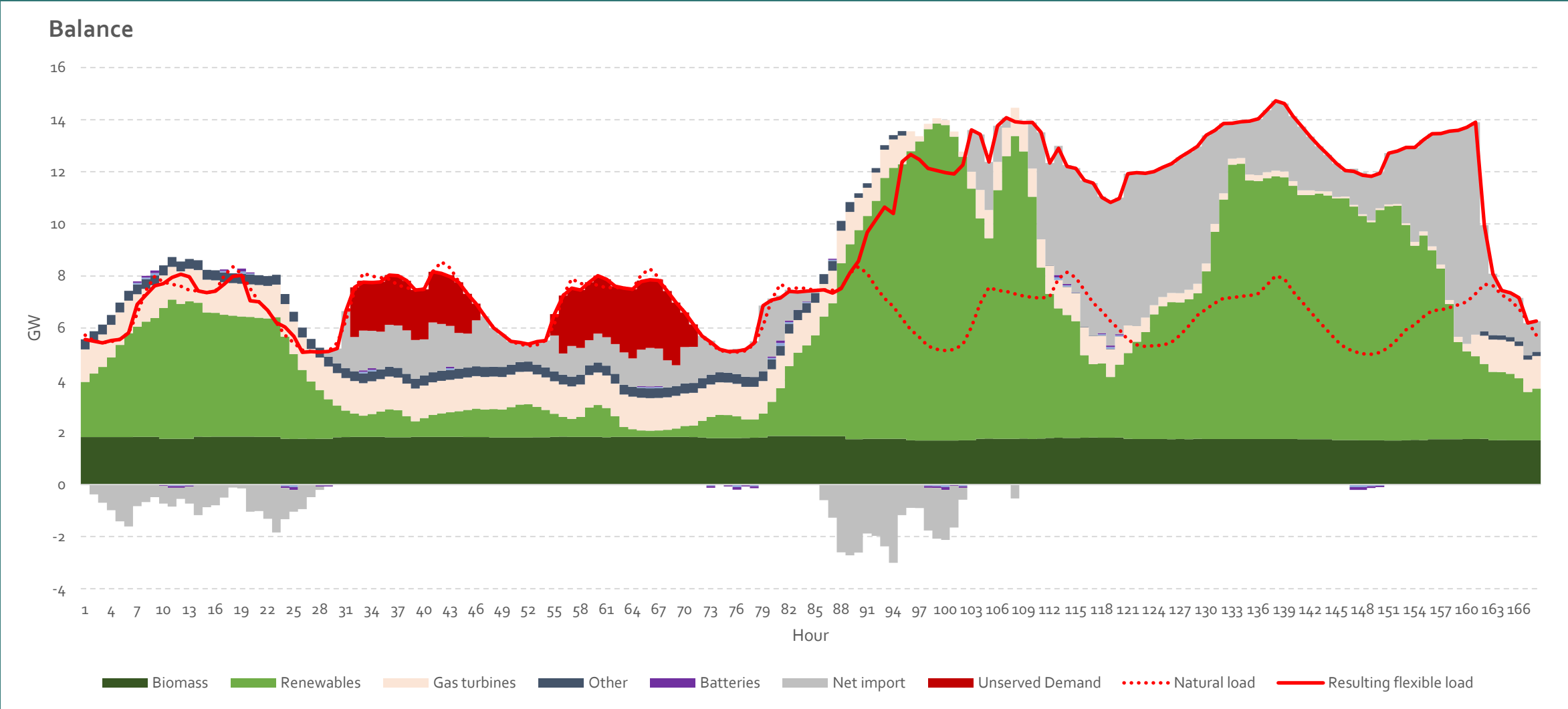
**Managing  
energy  
production**



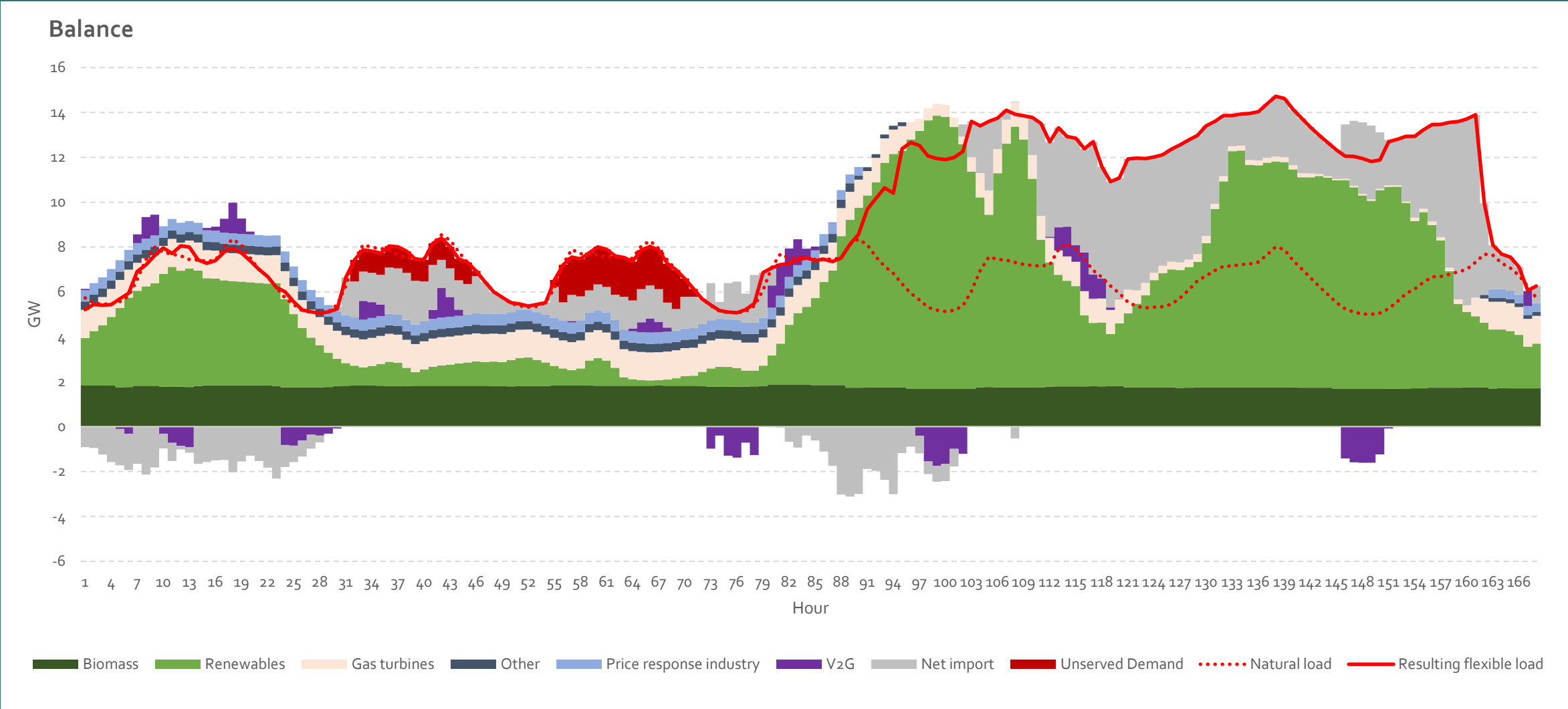
**Managing  
energy  
consumption**

# Chok scenario – Denmark 2030.

## One cold winter week with low wind- solar production in Europe.



# Chok scenario – Denmark 2030. Increasing the amount of flexibility 10% extra flexibility from companies, 25% extra flexibility datacenters and V2G capabilities



**In a power system with increasing demand and fluctuating power production we need to switch from managing power production to managing power consumption.**



**Otherwise ends cant meet.**

August Bech – Green Power Denmark





# Data standards to support the integration of buildings into grids: status and perspective

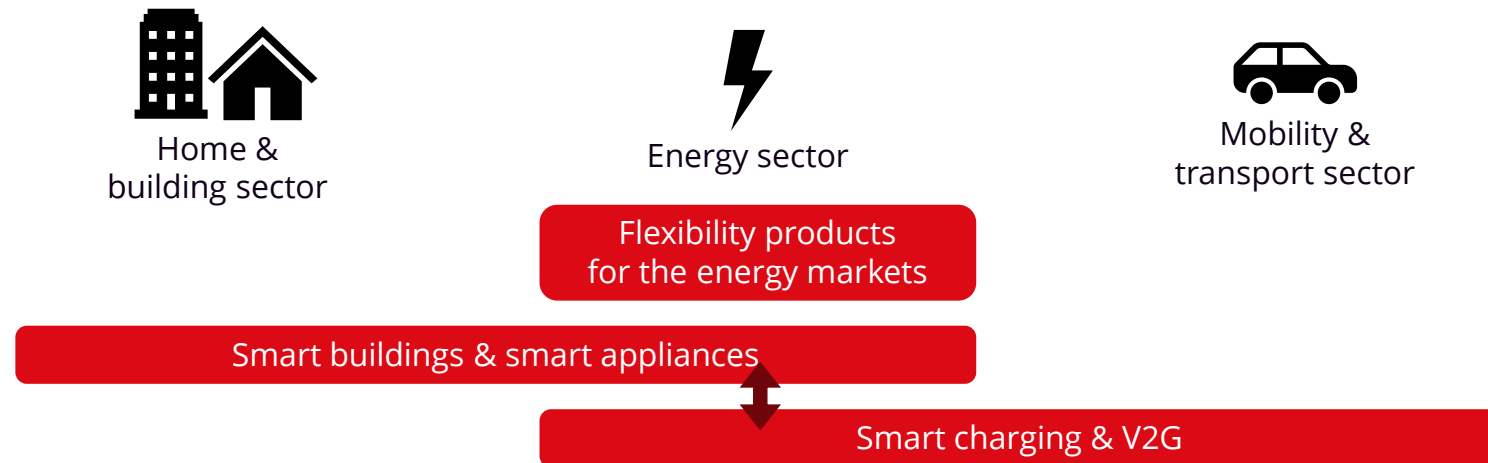
Olivier Genest – Director at Trialog

Chair of BRIDGE Data Management WG | Convenor of IEC SyC Smart Energy JWG3 | Moderator of FlexCommunity FG4

# The need for cross-sector data exchange

## Integration between three domains

→ enable novel use-cases and services



## Requirements to support cross-sector data exchange

- Business level: roles, governance, regulation, ...
- Function level: functional processes for data exchange
- Information level: data models, ontologies, ...

Research  Industry  
*Standards*

# EU R&I: from data sharing to data spaces

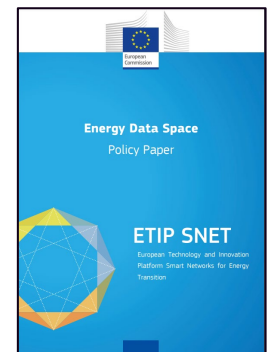
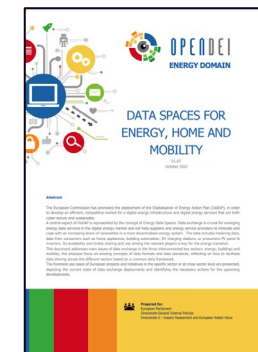
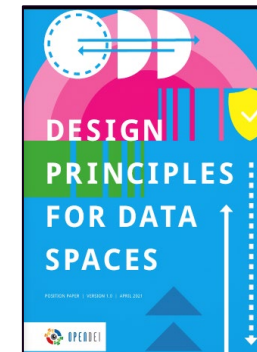
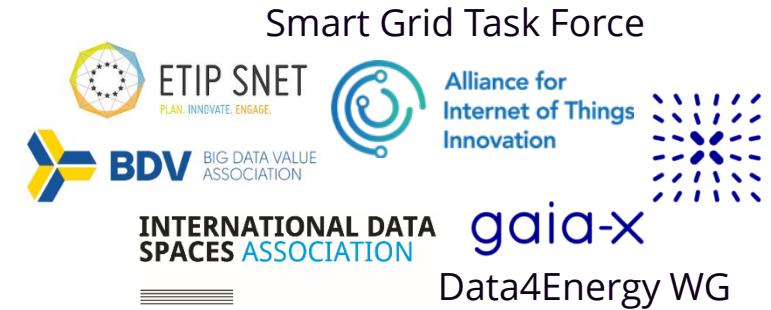
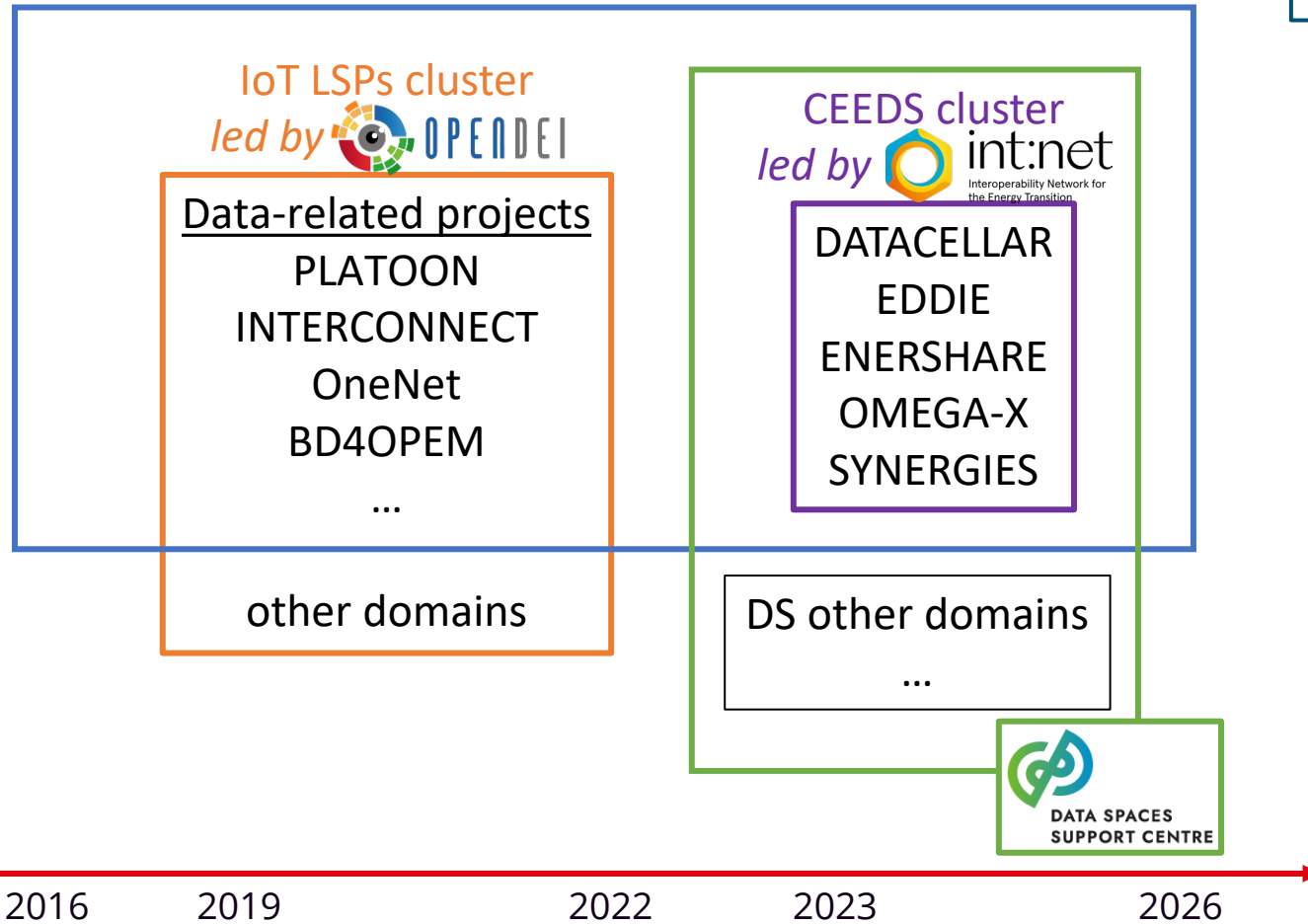
Data management

Customer engagement

Business models

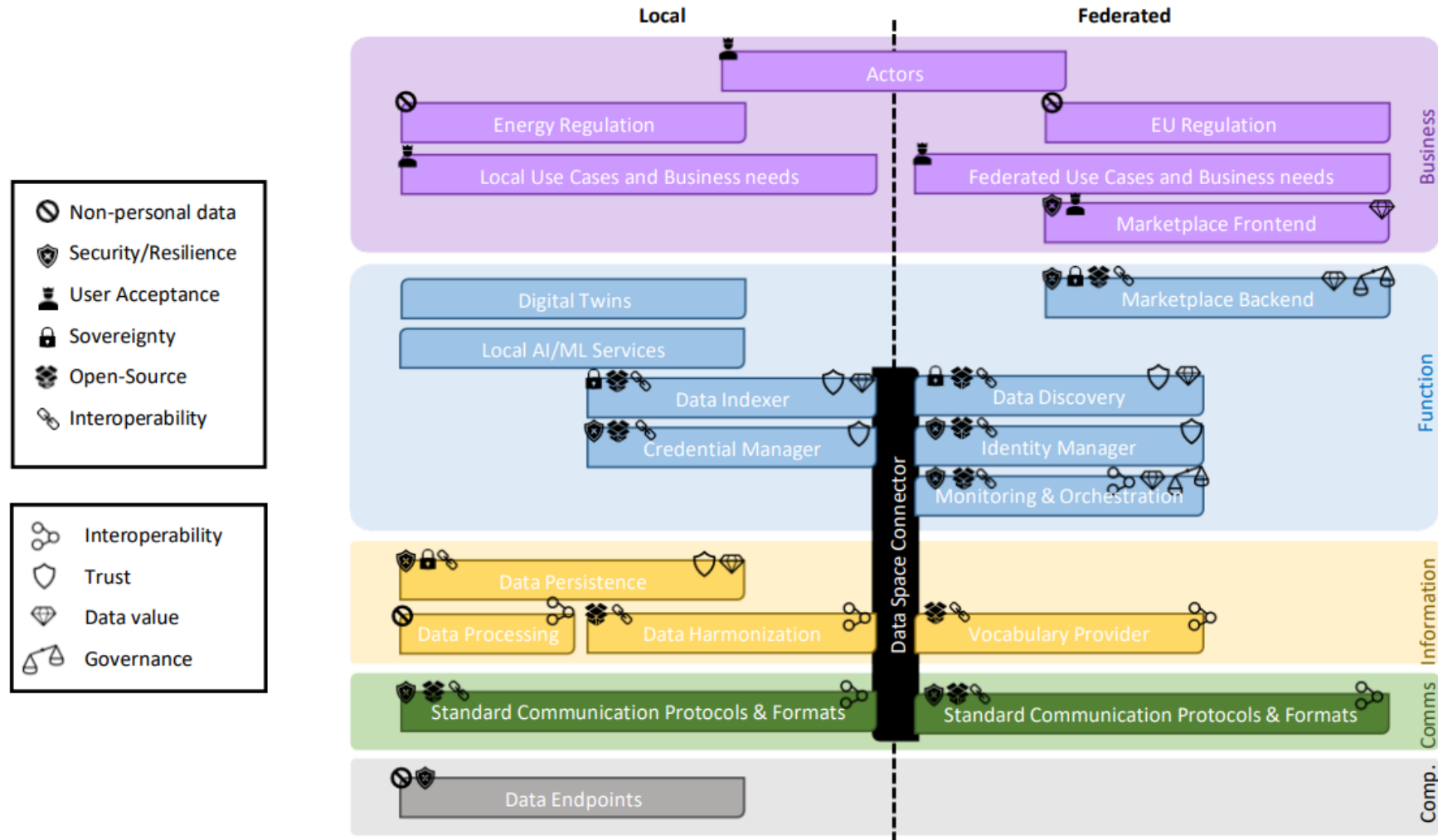
Regulation

Launch date <b>2016</b>	N° of countries involved <b>39</b>	N° of participating organisations <b>1458</b>
N° of projects <b>98</b>	Accumulated EU funding <b>€1.23bn</b>	Time frame of the calls <b>2014-2023</b>

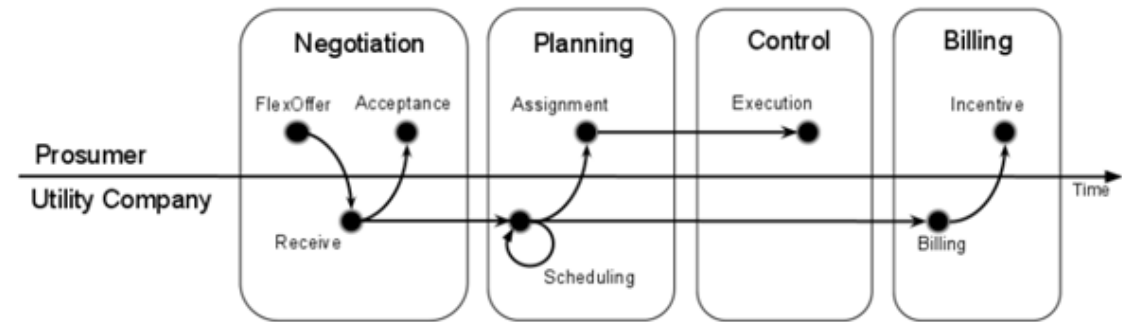


# BRIDGE Data Exchange Reference Architecture (DERA 3.0)

Main objective: support cross-sector data exchange



# FlexOffer



## FlexOffer technology

- FlexOffer is made of a common generic core and possible application-specific profiles.
  - Common representation of flexibility
  - Application protocol and data format
  - Trading and settlement, depending on the market
  - Flexibility activation (direct or via EMS)
- FlexOffer has been or is being used by more than 15 projects



## → FlexOffer User Group

- Objective: maintain FlexOffer specification and promote its use
- 54 registered participants
- Part of the FlexCommunity (as FG4)
- Open source specifications



# Standardisation

## Navigating through standards: Smart Energy Roadmap

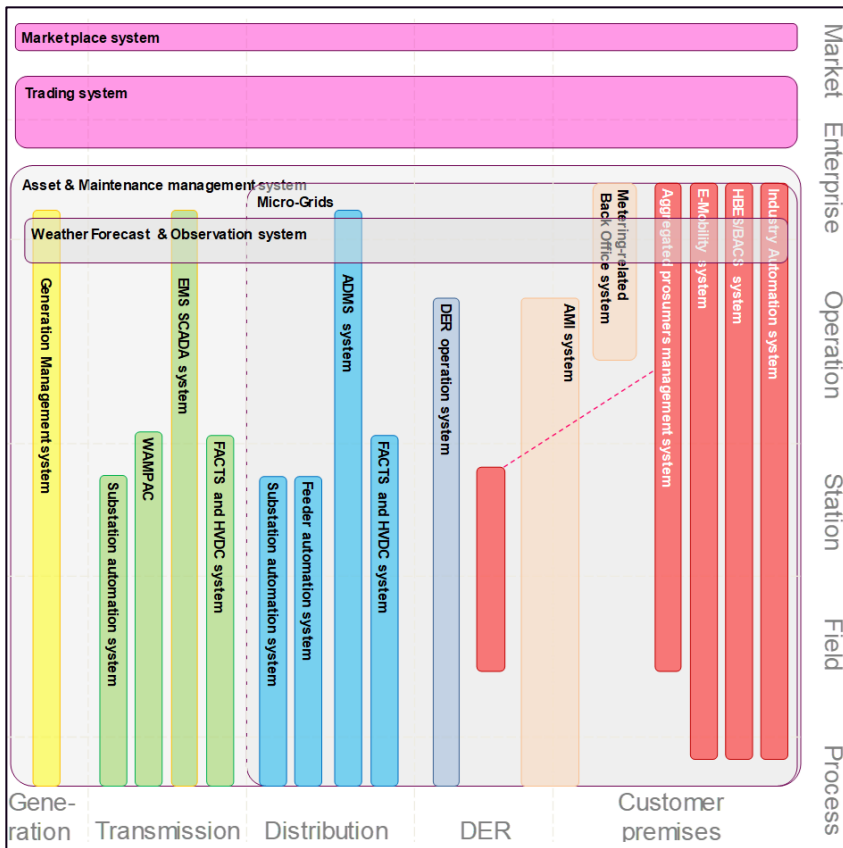


Table of Smart Energy systems

Domain or Function	Systems	Brief introduction/comments	§ in IEC TR 63097:2017	Last content update
Generation	Generation management system	Generation management system is the control centre for Bulk or Large renewable generation plant. Even if there may be some specificities for each of these, the rest of the document will mostly merge both into one system type.	4.9.1	
	Substation automation system	Refer to Distribution	4.9.7	December 2022
Transmission	Blackout prevention – WAMS Wide Area Monitoring Protection and control systems	Real-time blackout prevention systems, usually based on measure coming from phase measurement units	4.9.4	
	EMS SCADA system	The Energy Management System (EMS) is the control centre for the Transmission Grid. Today customers require an open architecture to enable an easy IT integration and a better support to avoid blackouts (e.g. visualization of the grid status, dynamic network stability analysis).	4.9.3	



<https://syc-se.iec.ch/iec-63097-smart-energy-roadmap>

Available standards

Layer	Standard	Comments
Information	IEC 61850-7-4	Communication networks and systems for power utility automation - Core information model and language for the IEC 61850 series
	IEC 61850-7-3	
	IEC 61850-7-2	
Information	IEC 61850-6	Communication structure - Hydroelectric power plants - Communication for monitoring and control
	IEC 61850-7-410	
Information	IEC 61850-7-420	Communication networks and systems for power utility automation - Part 7-420: Basic communication structure - Distributed energy resource logical nodes
Information	IEC 61850-7-430	Communication networks and systems for power utility automation - Part 7-430: Basic communication structure - Distributed energy resource logical nodes
Information, Communication	IEC TR 61850-90-4	Communication networks and systems for power utility automation - Use of IEC 61850 for distribution automation systems
Communication, Information	IEC 61450-25 series	Station 2 - Set of standards, more specific to wind turbines and wind farms
<b>Other specifications</b>		
Communication	IEEE 1815	Also known as DNP3
Information	IEEE 1815.1	Mapping of IEC 61850 data model over DNP3
Communication	IEEE 1686	Standard for Intelligent Electronic Devices Cyber Security Capabilities

Coming standards

Layer	Standard	Comments
Information, Communication	IEC TS 61850-6-a	Communication networks and systems for power utility automation - Part 60-6: Using IEC 61850 for communication between substations and control centres

Mapping of standards on the component layer

The substation automation component architecture represented in Figure above is, mostly made of three zones of components, which can be implemented in a single unit.

Mapping of standards on the communication layer

Communication protocols, as presented in the Figure above, can be used either as (a) or (b).

Mapping of standards on the information layer

The information layer of substation automation, represented in the Figure above, is mostly based on the IEC 61850 information model.

# Towards standards-based interoperable data exchanges

## Complementary initiatives targeting the same final objective

- EU R&I
  - Industry alliances
  - Standardisation
- PoC & pilots
- Industry adoption



## Main achievements and future perspectives

- Cross-sector use-cases → cross-sector integrated systems
- Data models and ontologies → standards enabling semantic interoperability
- DERA and data spaces → harmonized data exchange architecture and procedures
- Leverage existing and future standards → smart energy roadmap
- Support industry adoption → user groups and feedback loops



Merci !



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**domOS**

**OPERATING  
SYSTEM FOR  
SMART SERVICES  
IN BUILDINGS**

# Exploiting the flexibility of buildings for electricity grid services

## **Name of the event**

8.2.2024

**Matija Arh**  
domOS Technical Manager

INEA d.o.o.



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 894240.



### INTELLIGENCE



Manufacturing intelligence & decision support, control, visualization and forecasting

### ENERGY



Increasing energy efficiency and managing your energy costs

### AUTOMATION



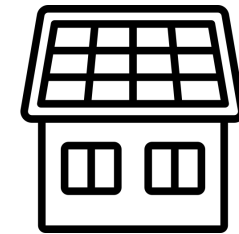
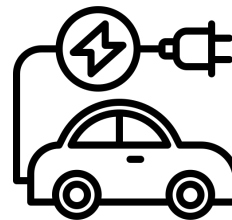
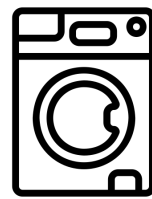
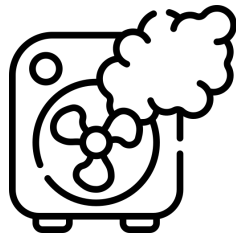
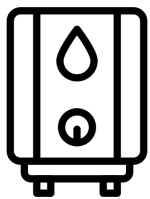
Increasing productivity performance, increasing and maintaining reliability

# Flexibility of buildings

---



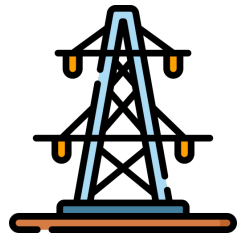
What are flexibility providing loads?



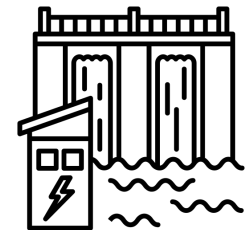
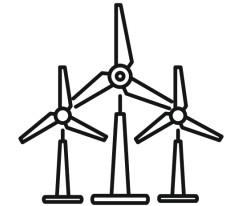
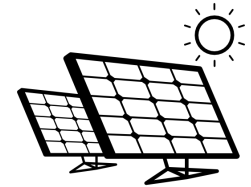
# Use of flexibility

---

## What would you use flexibility for?



- Optimization of consumption according to energy price
- frequency control
- voltage control
- congestion management



# Connectivity

- The energy contribution of each device is relatively low in aspect of the grid
- Cost of IoT devices
- domOS solution:
  - Connecting existing IoT devices
  - Simple connection of any IoT device
  - Allows monitoring and controlling



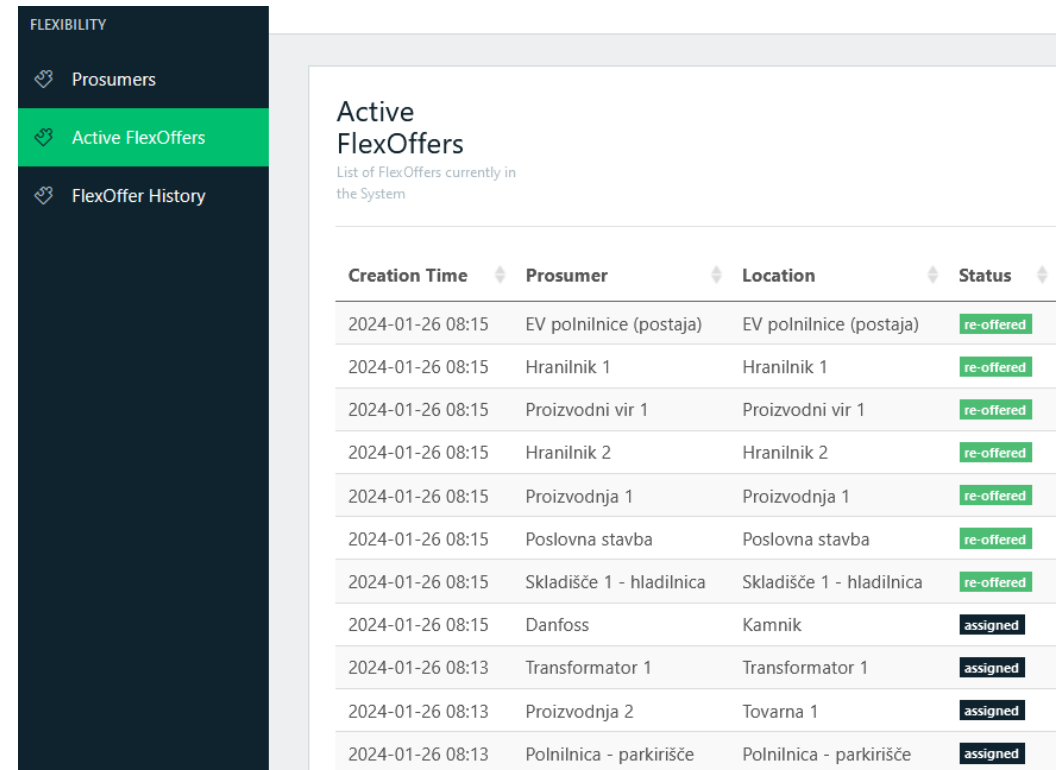
# Aggregation

Monitoring + user settings = FlexOffer

“The grid” generates its own FlexOffer

Optimization algorithm to match compatible FlexOffer-s

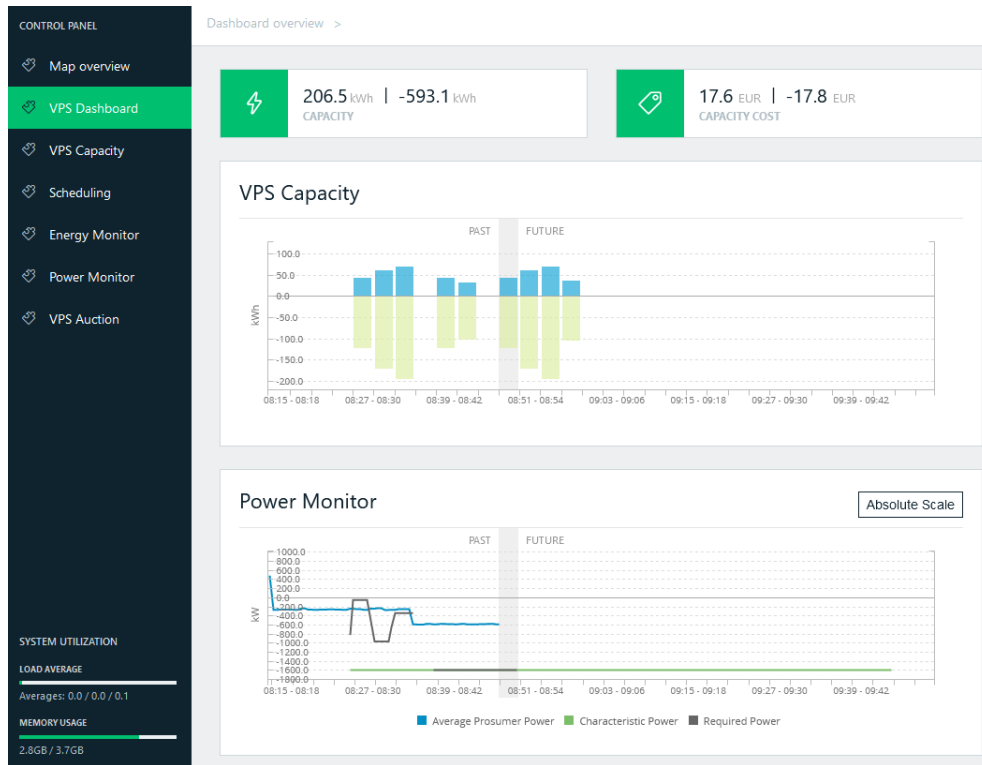
Controlling devices based on optimization results (activation of flexibility)



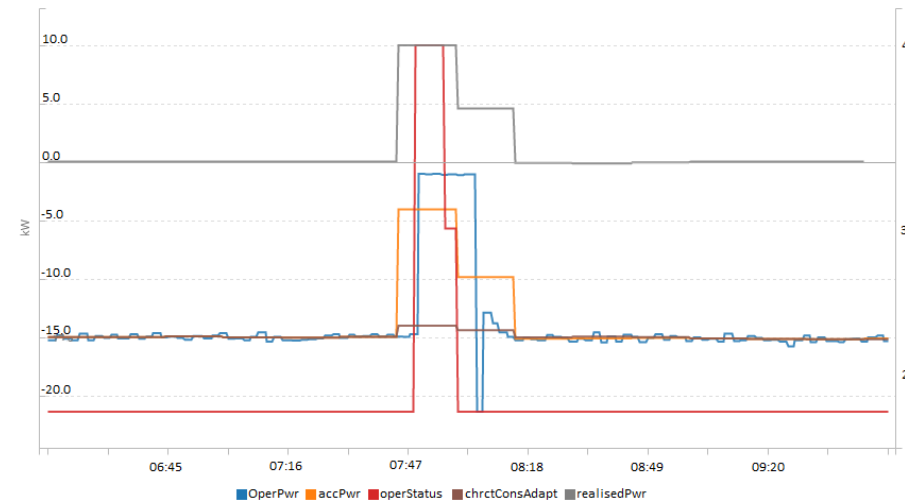
**Active FlexOffers**  
List of FlexOffers currently in the System

Creation Time	Prosumer	Location	Status
2024-01-26 08:15	EV polnilnice (postaja)	EV polnilnice (postaja)	re-offered
2024-01-26 08:15	Hranilnik 1	Hranilnik 1	re-offered
2024-01-26 08:15	Proizvodni vir 1	Proizvodni vir 1	re-offered
2024-01-26 08:15	Hranilnik 2	Hranilnik 2	re-offered
2024-01-26 08:15	Proizvodnja 1	Proizvodnja 1	re-offered
2024-01-26 08:15	Poslovna stavba	Poslovna stavba	re-offered
2024-01-26 08:15	Skladišče 1 - hladilnica	Skladišče 1 - hladilnica	re-offered
2024-01-26 08:15	Danfoss	Kamnik	assigned
2024-01-26 08:13	Transformator 1	Transformator 1	assigned
2024-01-26 08:13	Proizvodnja 2	Tovarna 1	assigned
2024-01-26 08:13	Polnilnica - parkirišče	Polnilnica - parkirišče	assigned

# Orchestrated control



During activation, the devices are monitored  
And after, the effects of flexibility are estimated





[www.domos-project.eu](http://www.domos-project.eu)



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# Thank You!

Matija Arh

INEA d.o.o.

matija.arh@inea.si



AALBORG UNIVERSITY



SUN THERM







# Podium discussion

Send us your questions!

# **Session 3:**

## **Increasing energy efficiency through smart services**



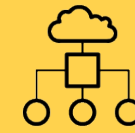
**viboo**

Building intelligence,  
empowering efficiency

## Self-Learning Predictive control for light commercial buildings

Felix Bünning, CEO  
[felix.buenning@viboo.io](mailto:felix.buenning@viboo.io)  
<https://viboo.io>

# Building intelligence, empowering efficiency



We've developed a software **platform to empower building efficiency**



**Self-Learning Predictive Control** is the first feature of our platform



Reduce a building's energy demand by **20 – 40%**, **increase comfort**

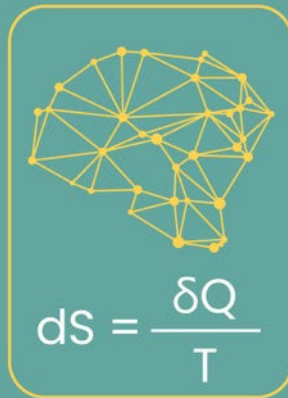


Based on **5 years of research** at ETHZ and Empa, undergoing certification by **South Pole**, **Collaborations with market leaders**

# Offering Predictive Control as a service

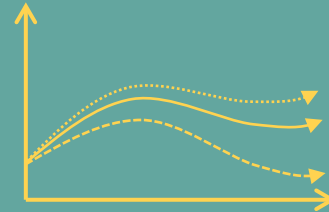
## Model

Machine Learning + physical principles



## Control Method

Prediction + optimization



## Inputs

Past valve openings,  
Past room temperatures,  
Weather forecast

## Actuators

Valve openings

The first product based on our technology is **already available: Self-Learning Predictive Control**

We connect smart thermostat hardware to our cloud platform, read measurements, **predict the future and send back optimized actuator inputs.**

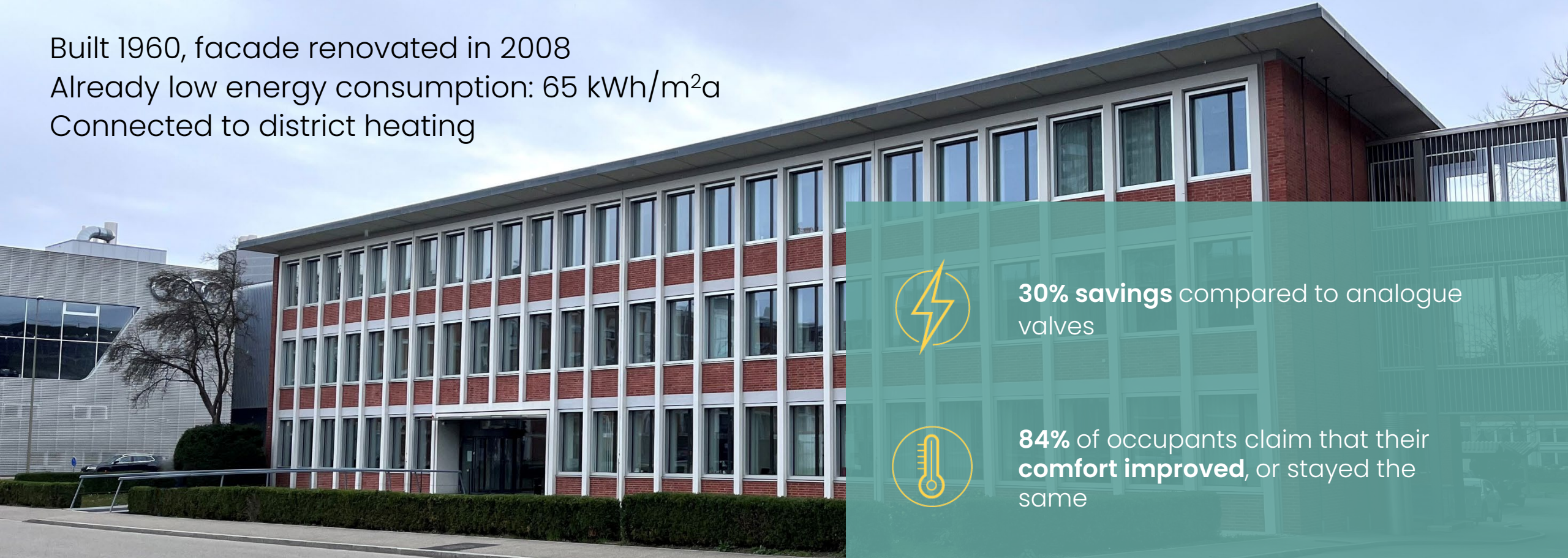
Equipment manufacturers profit from **seamless integration**, empowering them to upgrade their product portfolios and generate additional revenues.

# Example Verwaltungsgebäude

Built 1960, facade renovated in 2008

Already low energy consumption: 65 kWh/m<sup>2</sup>a

Connected to district heating



Ally™  
empowered  
by **viboo!**



**30% savings** compared to analogue valves



**84%** of occupants claim that their **comfort improved**, or stayed the same



**CHF 5'625 energy cost savings per year**, at subscription costs of CHF 1800

# Example School Männedorf



27% **savings** in energy use



Installation and commission were done in one day **without downtime**

# viboo supports you in all project phases.



A **free portfolio analysis**. We help you plan your renovations and together we identify suitable buildings.



Selection, installation and commissioning of the suitable **hardware** is handled through partners and internal experts.

If needed



**Connection** of smart thermostats to the viboo-cloud. The system learns the behaviour of each room within 1-2 weeks.

Existing thermostats can be connected directly.



The software and support packages make sure **everything runs smoothly**. You watch **your energy use goes down**.



# Your advantages



**20–40% savings** compared to analogue valves, +10–15% additional savings to Smart Thermostats



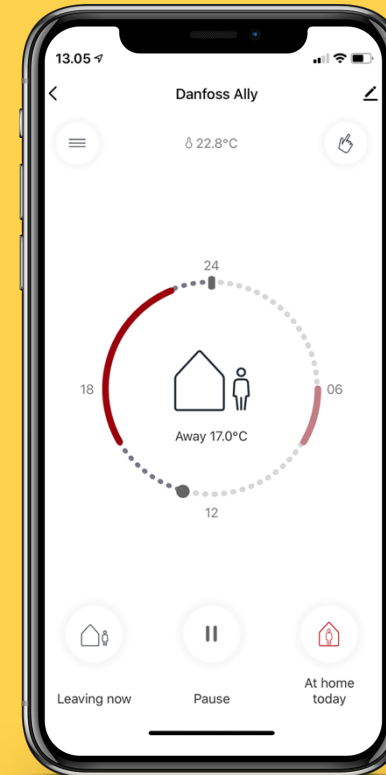
**Improved comfort**, especially when room sensors are used



**Extended reporting**, e.g. reports of achieved and future savings, and maintenance suggestions



**Ready for the future:** New features such as time-varying energy prices, and automatic definition of heating schedules via occupancy detection



## Easy installation and operation:

1. Install smart thermostats as usual
2. Add **onboarding@viboo.io as a user** to the app
3. Set heating schedules and set point temperatures via the thermostat app

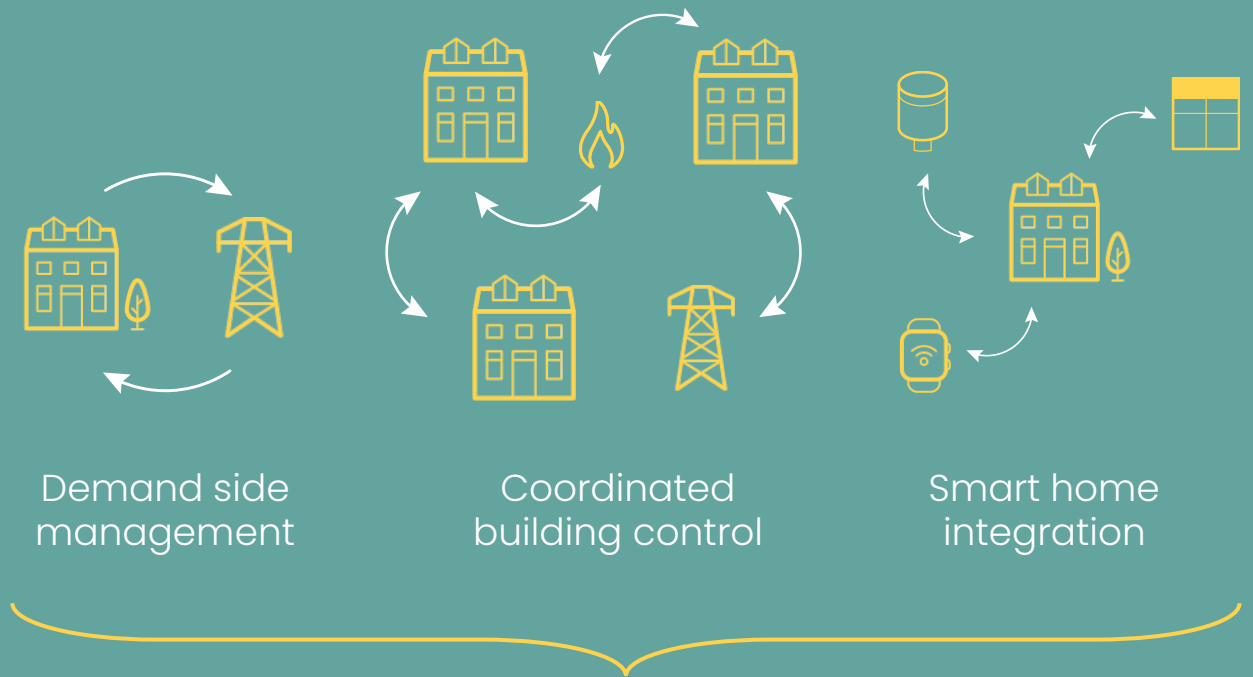
**Costs: CHF 12 per thermostat and year**

# The platform boosting building efficiency

## We've only just started.

Our Predictive Control as a Service platform (PCaaS) futureproofs the industry as it integrates buildings into the energy market.

Based on our research, we have a pipeline of additional features coming to market.



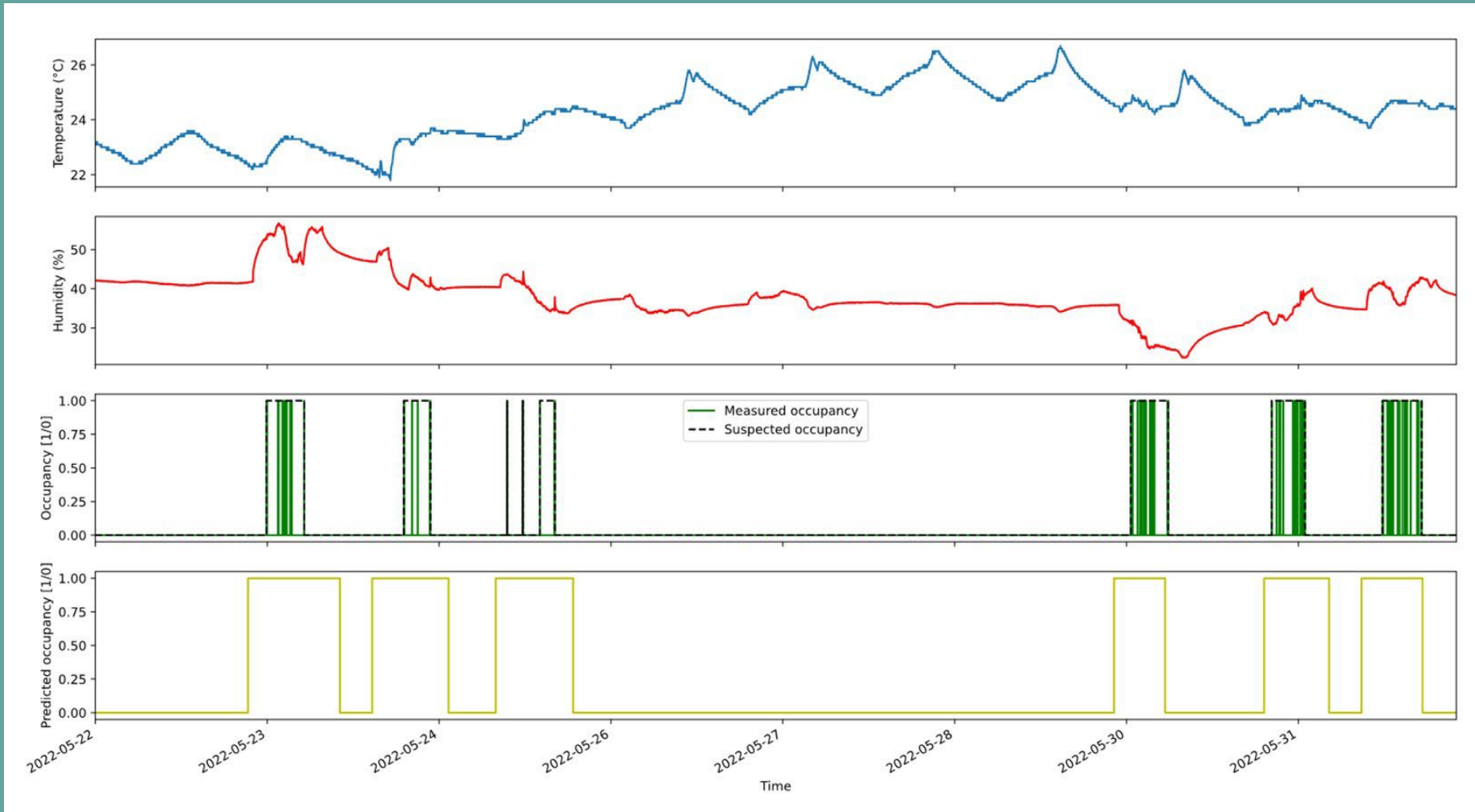
Future features of our PCaaS platform

# viboo

Building intelligence,  
empowering efficiency



# Occupancy detection



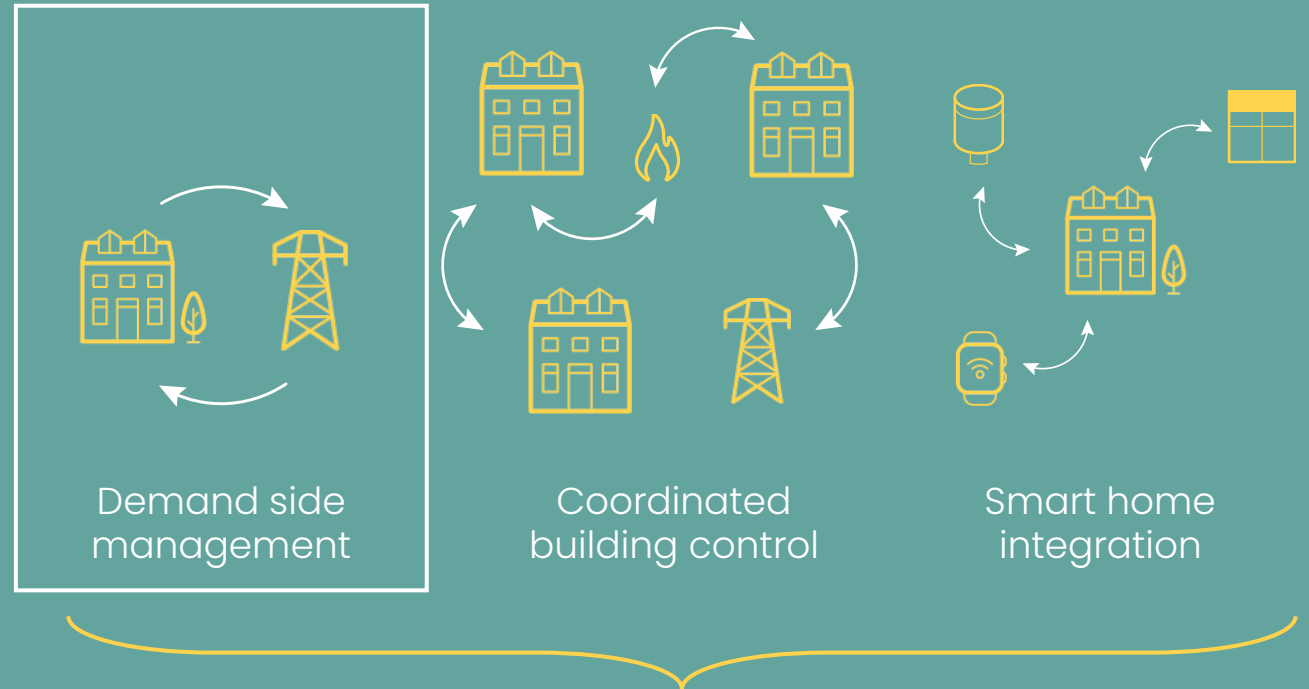
viboo detects and predicts occupancy from humidity and temperature.

# The platform boosting building efficiency

## We've only just started.

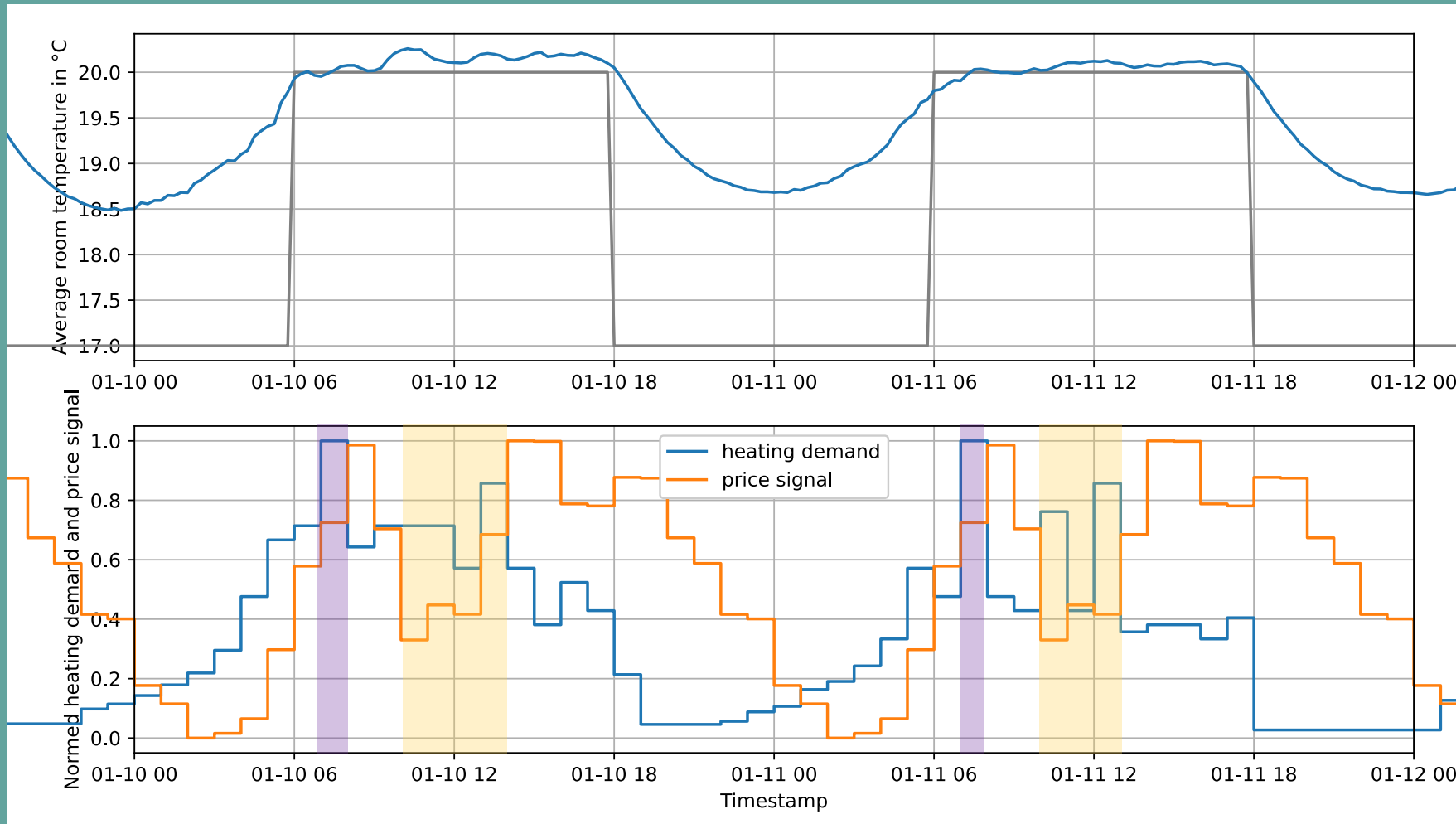
Our Predictive Control as a Service platform (PCaaS) futureproofs the industry as it integrates buildings into the energy market.

Based on our research, we have a pipeline of additional features coming to market.



Future features of our PCaaS platform

# Variable energy prices



- Preheating before price peaks
- Preheating at low prices

viboo  
optimizes  
predictively  
with dynamic  
energy prices.

Save energy, CO<sub>2</sub> and costs:





**domOS**

**OPERATING  
SYSTEM FOR  
SMART SERVICES  
IN BUILDINGS**

# Energy services for district heating

**Boosting the Deployment of Smart Energy Services in Buildings**

**February 8<sup>th</sup> 2024**

**Henrik Lund Stærmose & Christian Mølgaard Byrjalsen**

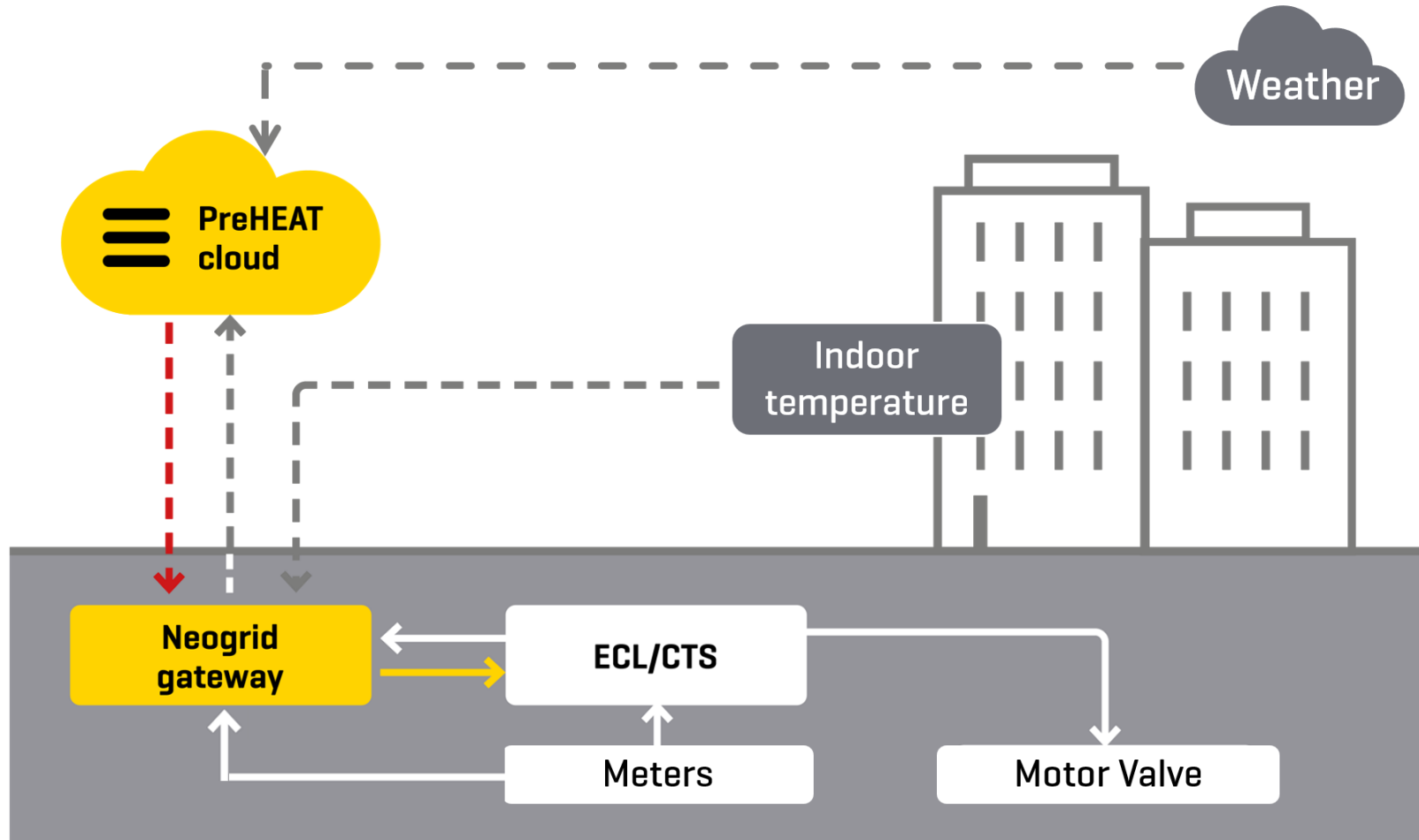
**Neogrid Technologies & Aalborg Forsyning**



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 894240.



# District Heating cloud setup



# Data brings so much more...

... than the legacy controller



Advanced model-based alarms



Model-based adaptive control, using weather forecasts



Remote diagnostic and management



Detailed analysis of performance



Integrated operation of building systems, also with local energy production in building and/or community



Maintenance and fault identification based upon instantaneous values of parameters



Basic static weather compensation



# Documented savings – One building view

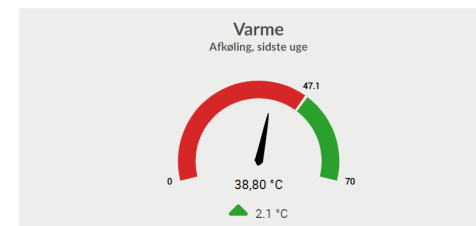
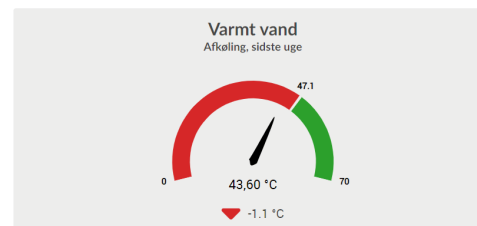
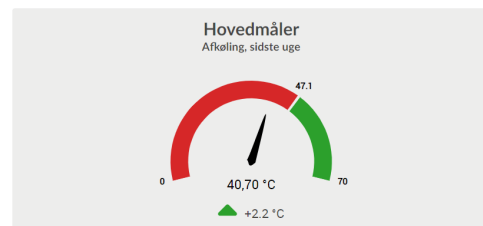
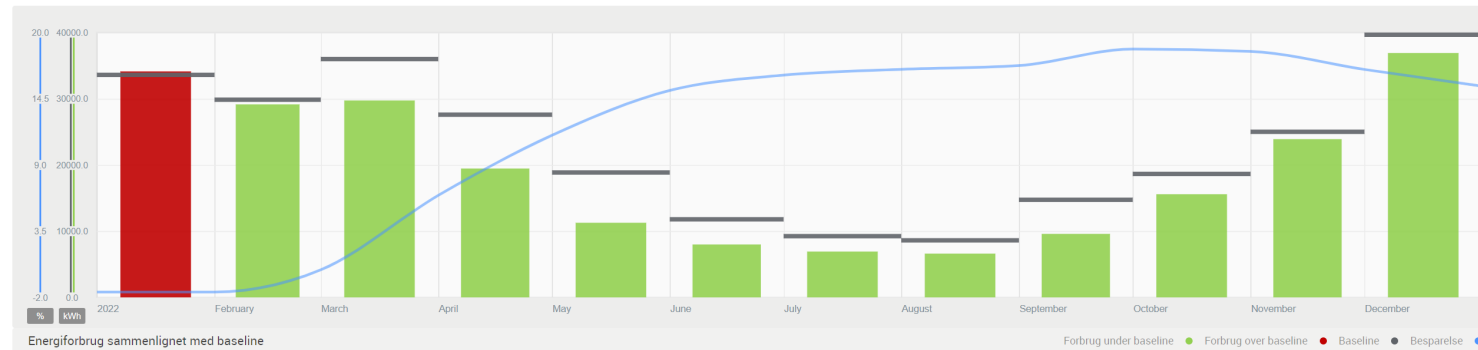
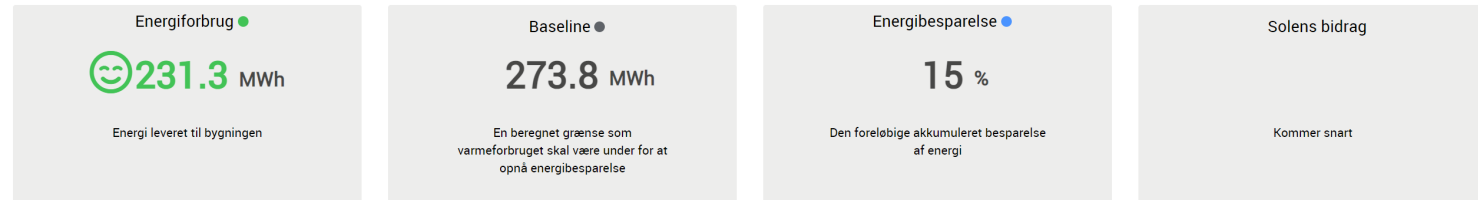


Dashboard **Energioversigt**

## Energioversigt

### Bygningstype

Hovedmål ▼ Baseline: For PreHeat ▼ 2022 ▼



Neogrid App v2.0-2296-g63c538e50

Feedback

# District Heating Solutions

With lowest possible flow temperatures



- PreHEAT is a cloud based add-on for existing BMS- and ECL-controllers
- PreHEAT cloud based control of heating based on building module and weather forecast.
  - Exploiting the building inertia, wind and solar exposure to plan the correct flow temperature.
  - Controlled in relation to indoor temperature sensors, to ensure comfort.
  - Self-learning – sets and adjust itself after installation and adapts to the seasons and time of the year.
- PreHEAT – Domestic Hot water control.
  - Individuel legionella fuse.
  - Adaptive demand-based control
- PreHEAT’s energy savings comes from:
  - Lesser wasted heat from transmission in Cellars, heat shafts etc.
  - Making better use of future solar exposure.
  - Less consumption in apartments with inappropriate use of radiators.
  - Correct amount of heat at the correct time
- PreHEAT – Obtained results on installations.
  - Typical, 10-20% energy savings on the main energy meter.
  - Approx. 5 degrees lower temperature on the district heating return.



# Services for District heating Setup

## Control of mixing loop

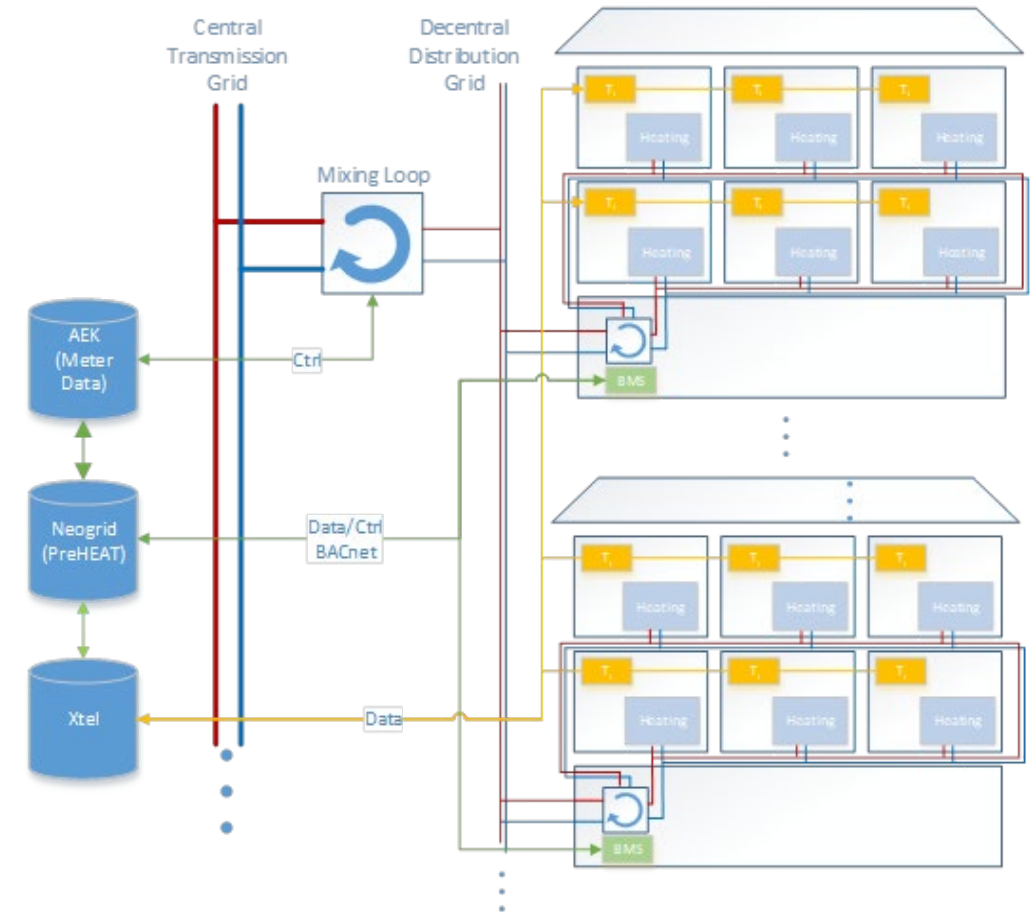
- Hot water requires higher supply temp. (min. 55°C) than the building itself.
  - Hot water is the only determinant.
- Historical data to predict consumption of hot water.
- Decide on the lowest adequate supply temp.

## Control of buildings

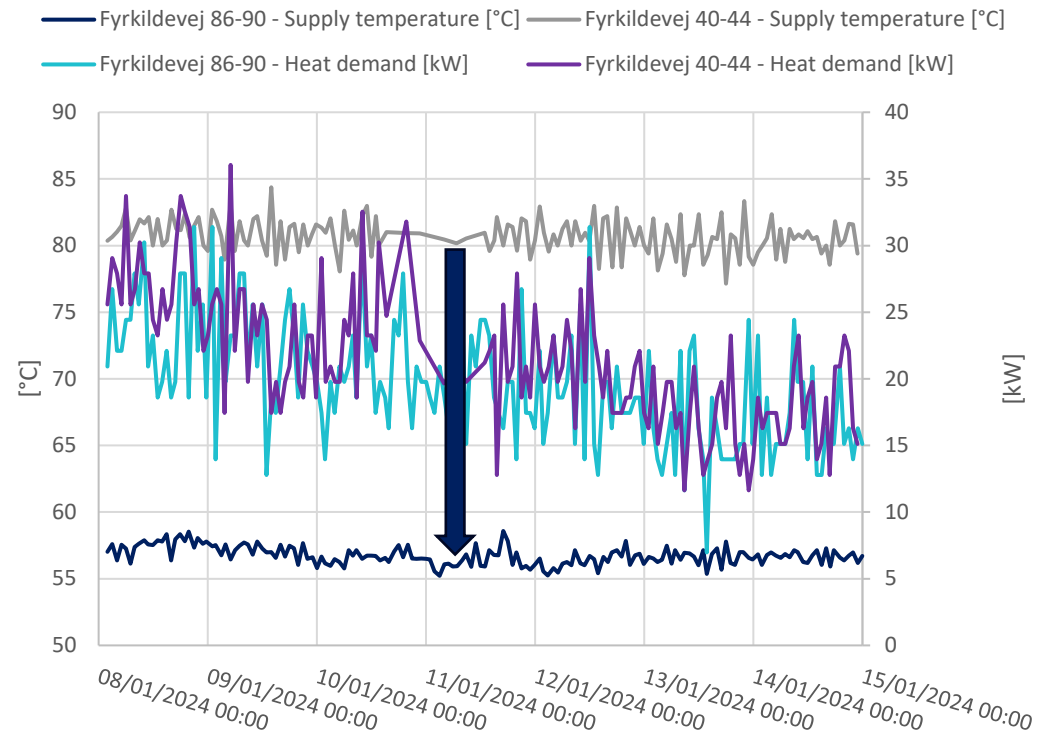
- Historical consumption predicts min. necessary supply temperature.
- PID layer on top to ensure comfort.

## Control of hot water

- Dishes requires 52°C in the tap.
- Increase every 14 days to 60°C to disinfect the pipes.



# Results from pilotstudies



## For the consumer

- Decrease in energy consumption
- Lower tariff for DH

## For the DH

- Lowering the supply temperature
- Decrease in energy demand
- Increase lifetime for service pipes
- Optimal for green transition

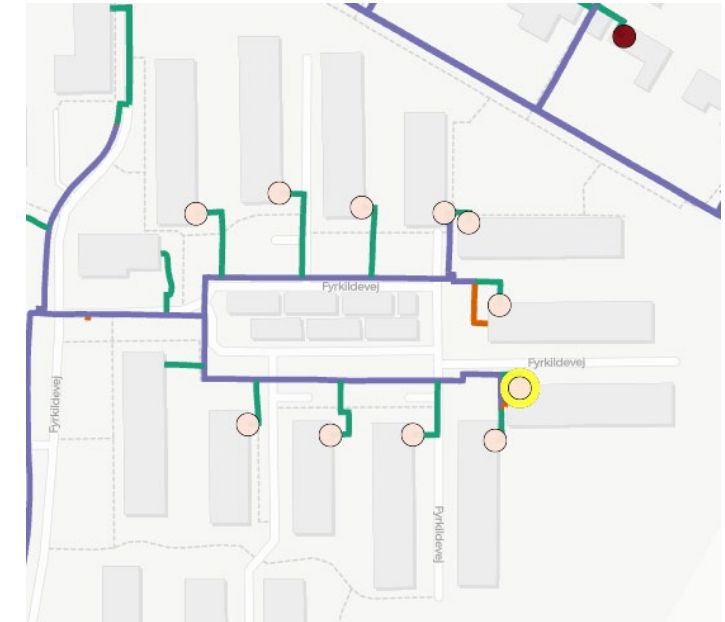
# Potential in decreasing net-loss

Reducing the net-loss in the demonstration site with 20% - when reducing the supply temperature from 80°C to 60°C

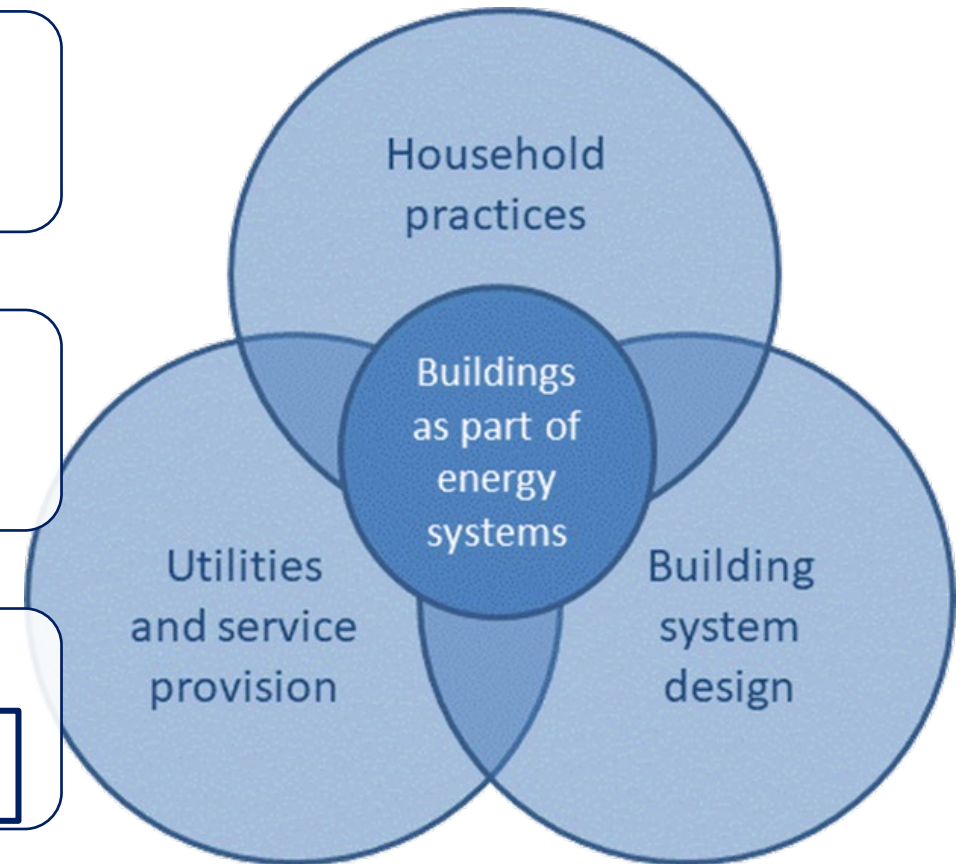
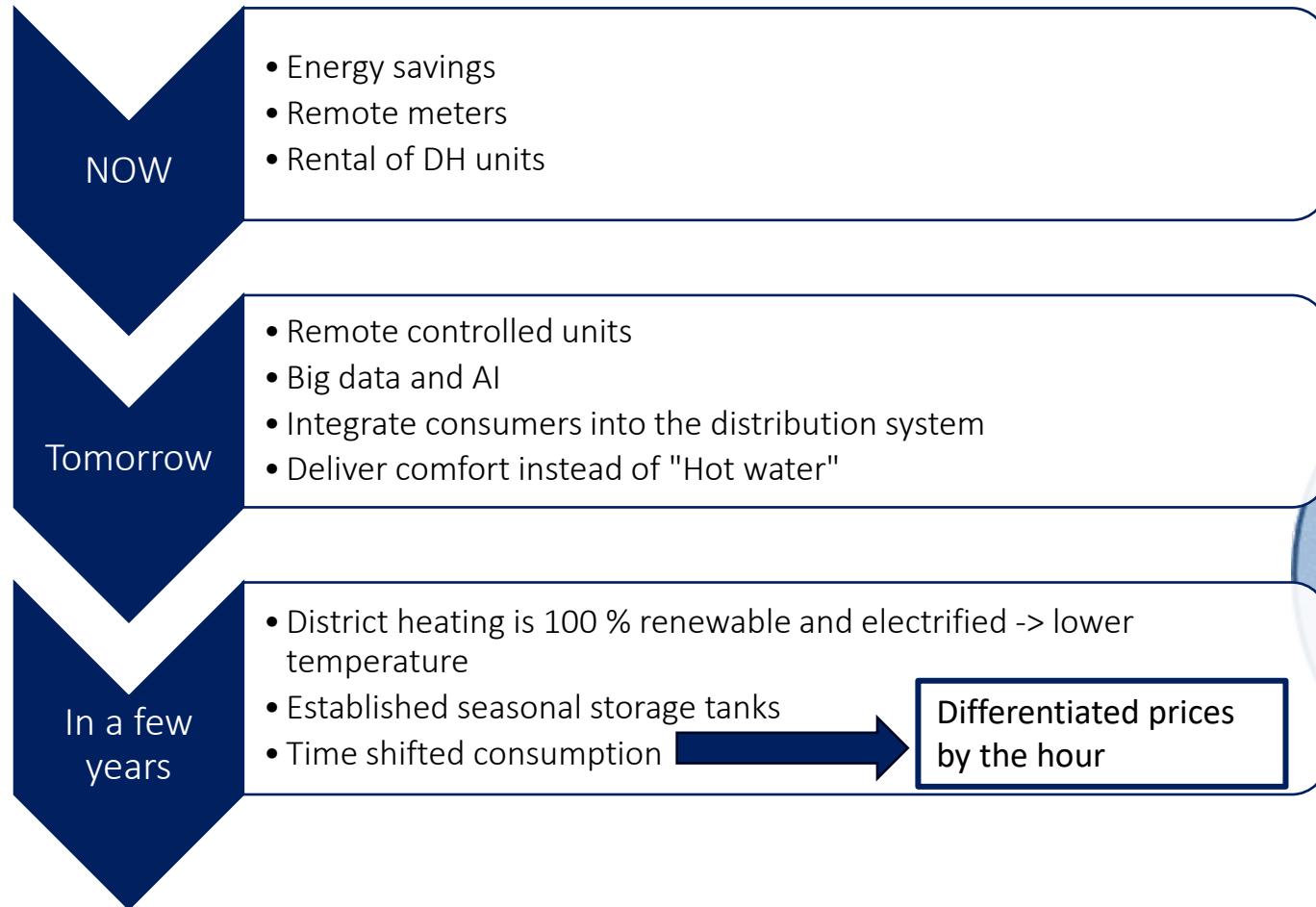
For each degree it is possible to reduce the supply temperature, the heat loss in the DH-grid is reduced by 1,1%.

Extrapolating the results to the entire grid:

Temperature set	72/37 (current)	71/37	70/37
Energysaving	0 MWh	3.237 MWh	6.475 MWh
CO2 emission	-	356 ton	713 ton



# Smart production, smart grid and smart buildings





# Varme+ (rental of DH units) - possibilities

---



- The consumer and the utility company is integrated. Aalborg Forsyning offers to own, operate and maintain the district heating unit
- The consumer is offered a maintenance scheme for the buildings heating system (50% of the heating systems has errors today)
- The benefit for the consumer is, that the utility company takes the investment, maintenance and operation. The consumer avoids risks and trouble regarding to the unit
- The benefit for the utility company is a competitive product, benefits in including the consumers heating installation in the district heating system as well as access to energy optimizations
- Including or allowing e.g Neogrid in Varme+,
  - For the consumer this will result in energysavings and the possibilities to time shift the consumption (might be extremely relevant i the energy price is hourly based).
  - The DH utilities can subsidy/support the expenses based on reduction in net loss.



[www.domos-project.eu](http://www.domos-project.eu)



AALBORG UNIVERSITY



SUNTHERM



Yves STAUFFER, joined CSEM over 10 years ago. After a phd in microengineering (from EPFL) he started working in the field of energy efficiency at building and district level. In domOS he was in charge of the Energy efficient heat generation and distribution.

# Energy efficient heat generation and distribution

Y. Stauffer, M. Boegli,  
T. Gorecki, N. Koch

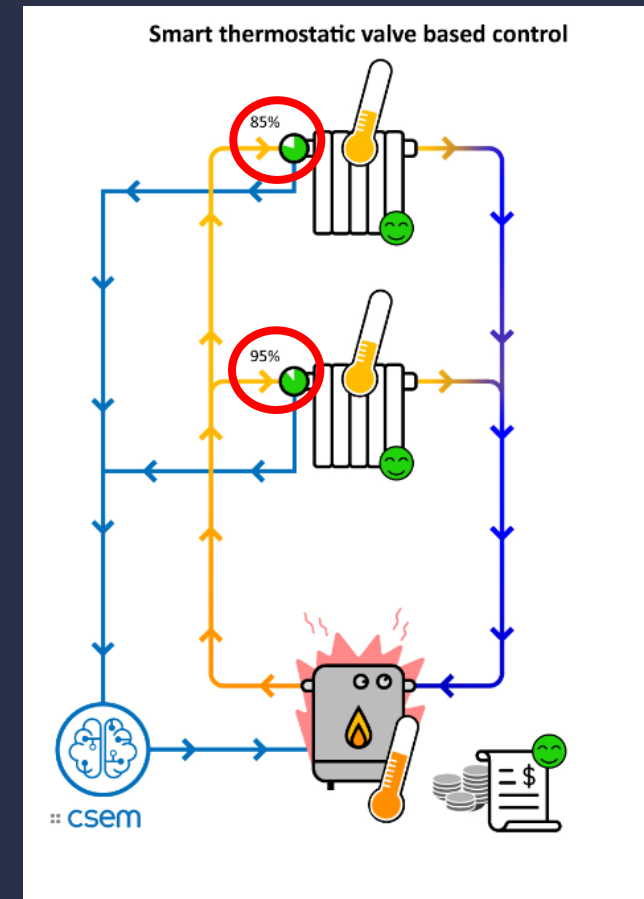
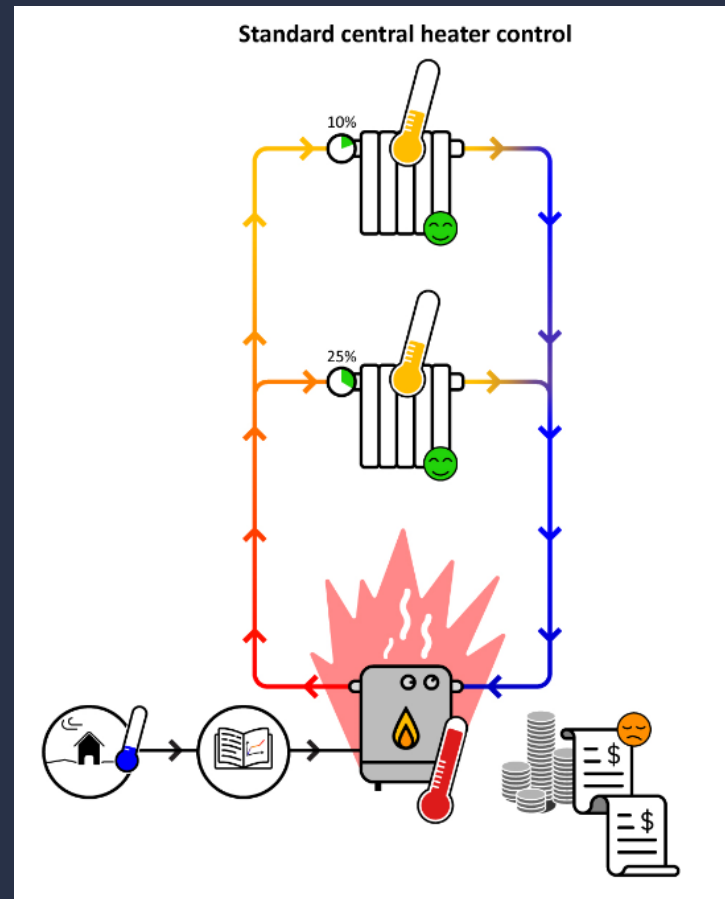


# Closed loop energy efficiency service: what is that?

- Objective:
  - Reduce heating costs
  - Ensure comfort



Smart Thermostatic Valve (STV)  
Measure: temperatures & opening



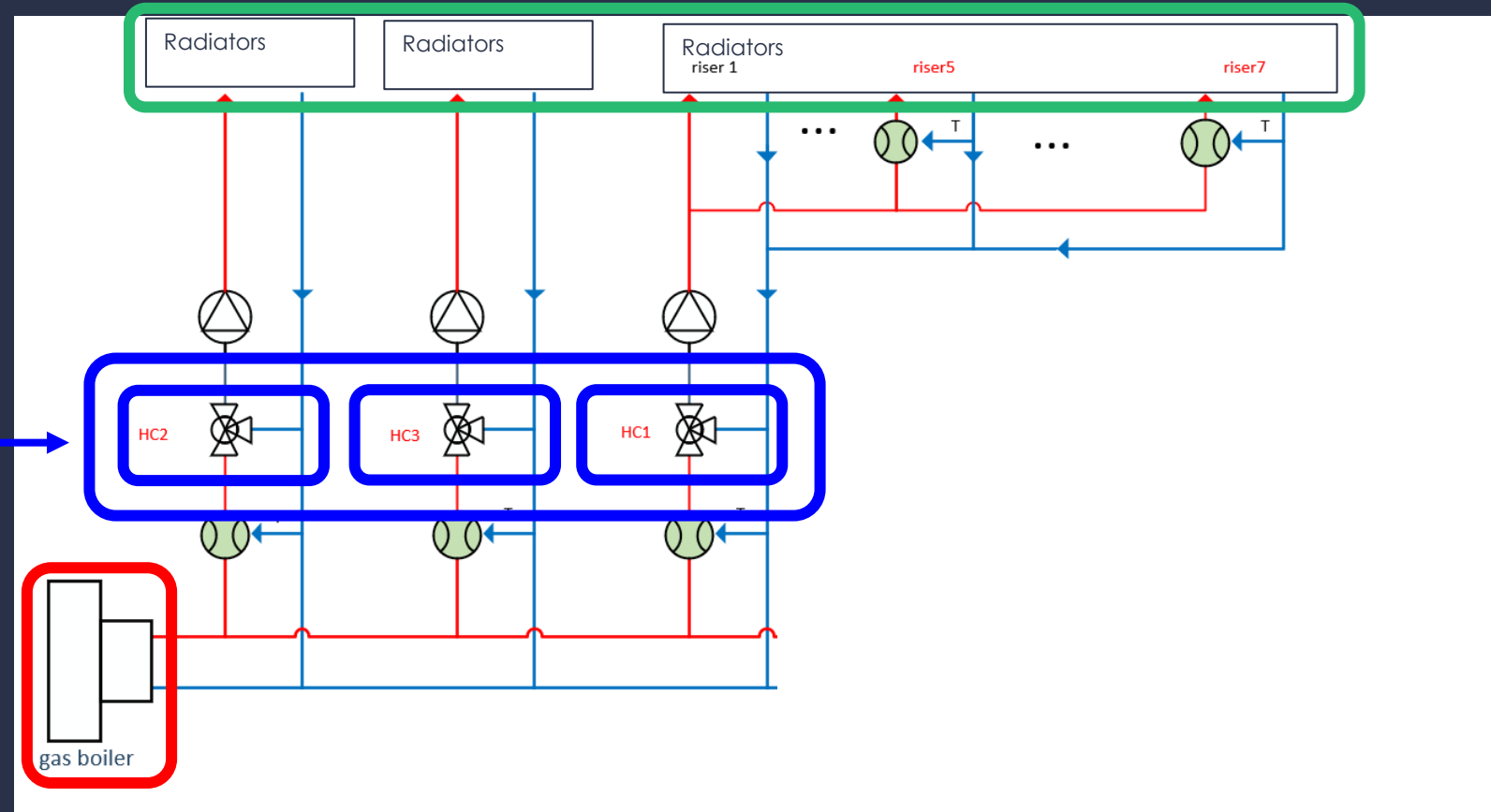
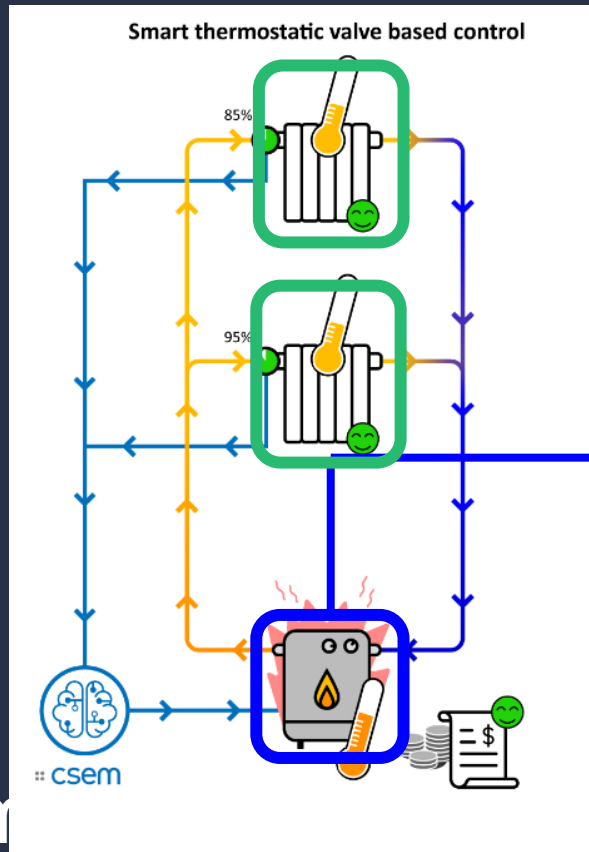
# Neuchâtel demonstrator: what does it look like?

- Building with 4 floors
- 7 flats & 3 commercial areas

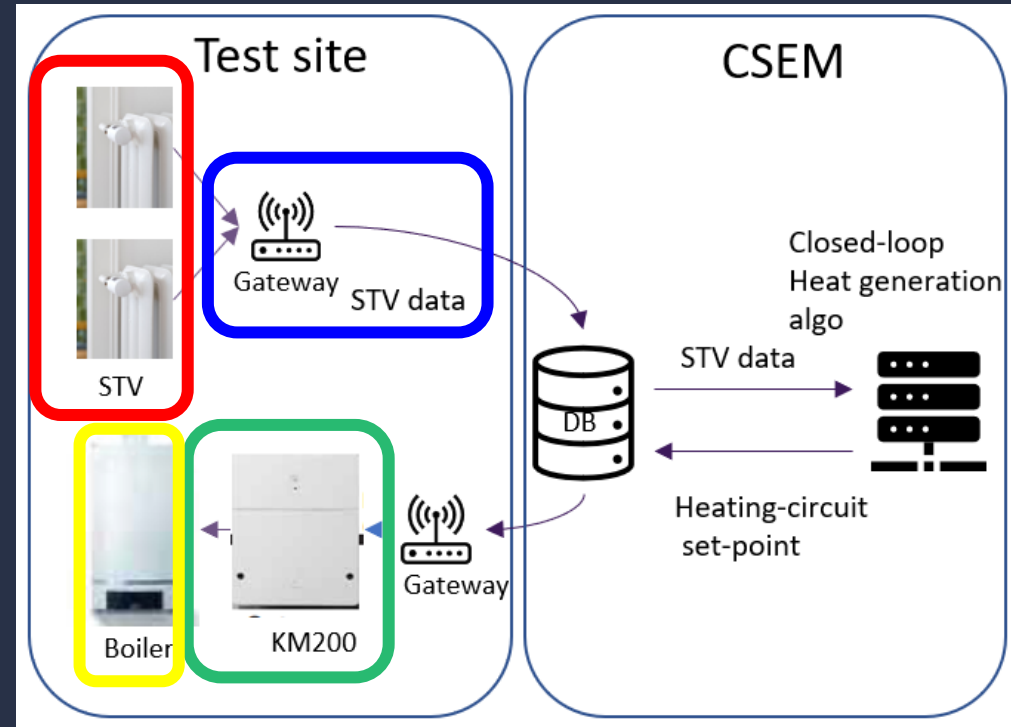
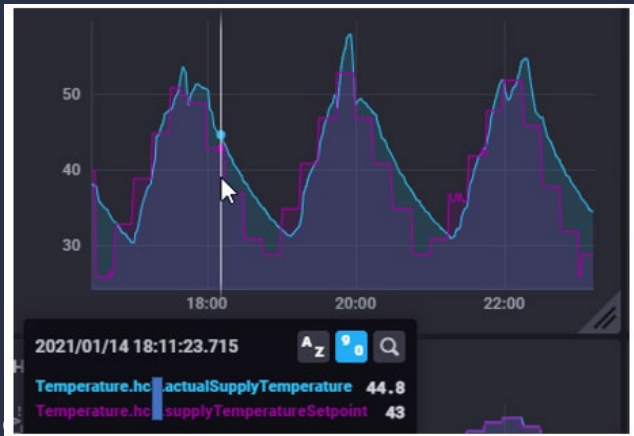
- Central gas boiler
- 3 heating circuits
- ~70 radiators

Compute 1 set-point per heating circuit

The gas boiler adapts its production



# Neuchâtel demonstrator: key elements



# 2021-2022: Analysis overview

- domOS versus standard heating curve (HC) for 2021-2022 heating season

**Temperature @ riser**

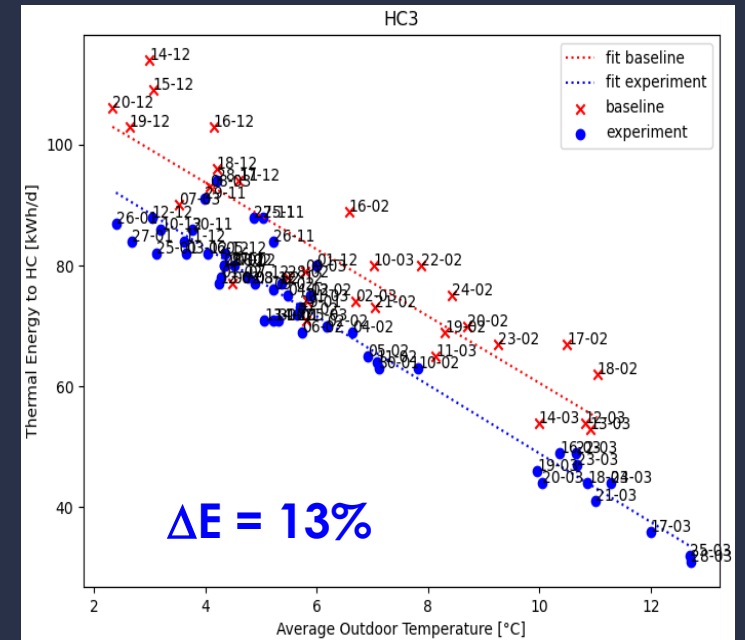
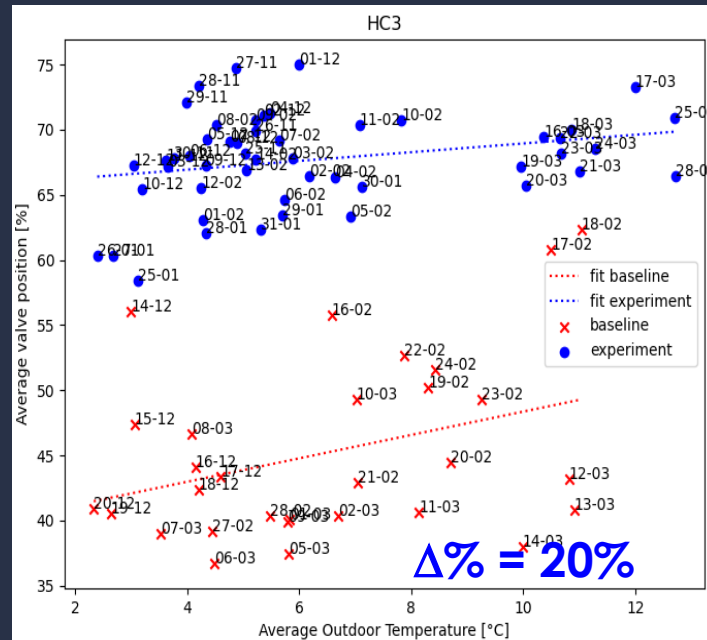
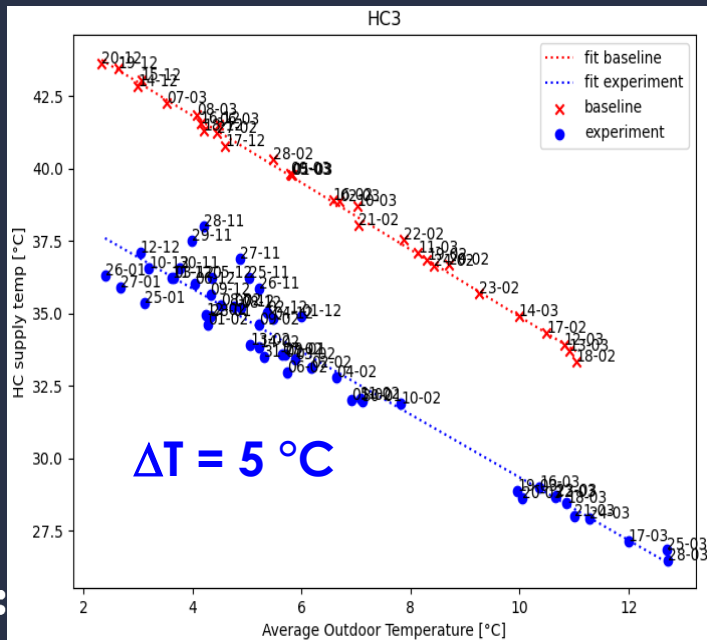
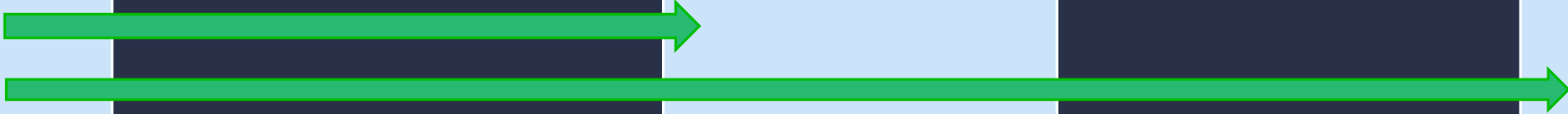
Lower:  $-2^{\circ}\text{C}$  (HC1)  
to  $-5^{\circ}\text{C}$  (HC3)  
→ **Desired**

**Valve opening**

Higher:  $+5\%$  (HC1)  
to  $+20\%$  (HC3)  
→ **Expected**

**Energy @ riser**

Equal for HC1/2  
Lower:  $13\%$  (HC3)  
→ «not expected»  
as energy should be the same





# Conclusion

- The service is functional:
  - Deployment is fast, valve change takes ~1 minute
  - The computed set-points per heating circuit (riser) are coherent → lower
  - The comfort is not impacted
- **Patent pending**
- The lower temperature obtained at riser level did not trace back to the gas boiler, that was identified as highly over dimensioned thus not operating as it should.

Thank you for your attention





# Podium discussion

Send us your questions!

# Thank you!



Watch the Final Video of the project  
on the domOS website!



[info@domos-project.eu](mailto:info@domos-project.eu)

[www.domos-project.eu](http://www.domos-project.eu)

# Thank you!

## BUILD UP

The European portal for energy efficiency  
and renewable energy in buildings





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EU\_BUILDUP



BUILD UP

# BUILD UP

The European portal for energy efficiency and renewable energy in buildings